

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-0281482-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mobil Federal

9. API Well No.
8

10. Field and Pool, or Exploratory Area
Sand Dunes West Delaware

11. County or Parish, State
Eddy County, New Mexico

SUBMIT IN TRIPLICATE

MAY 13 '94

CONFIDENTIAL O.C.D. ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, Texas 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL and 1980' FEL of Section 29, T-23-S, R-31-E, N.M.P.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD and Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD AND PRODUCTION CASING

Drilled 7-7/8" hole to 8,056'. TD reached 0315 hours 2/27/93. Logged well with Western Atlas. Ran 190 jts 5-1/2", 15.5# and 17#, J-55 and N-80, LT&C casing. Guide Shoe @ 8,056'. Float Collar @ 8,011'. Stage Tools @ 3,704' and 5,807'. RU Howco. Cemented 1st Stage with 125 sx Halliburton Lite @ 12.4 PPG followed by 425 sx Premium @ 13.6 PPG. Plug down. Drop bomb and open DV Tool @ 5,807'. Circulate 5 hours. Recovered 145 sx excess cement. Cement 2nd Stage with 475 sx Halliburton Lite @ 12.4 PPG followed by 100 sx Premium Plus @ 14.8 PPG. Plug down. Drop bomb and open DV tool at 3,704'. Circulate 5 hours and recovered 60 sx excess cement. Cemented 3rd Stage with 420 sx Halliburton Lite @ 12.4 PPG followed by 50 sx Premium @ 14.8 PPG. Plug down at 0400 hrs CST 3/01/93. Recovered 50 sx excess cement. ND BOPs. Cut off casing! NU Well-head and test to 2500 PSI.

Asz

5 1993

14. I hereby certify that the foregoing is true and correct

Signed Randy R. Smith Title Senior Operations Engineer Date March 25, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side