

Submit 3 Copies
to Appropriate
District Office

DRY HOLE
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-016-27339

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5750

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER DRY HOLE

2. Name of Operator
W. A. Moncrief, Jr.

3. Address of Operator
Moncrief Bldg, Ninth at Commerce Ft. Worth, TX 76102

4. Well Location
Unit Letter K : 2078 Feet From The south Line and 2123 Feet From The west Line
Section 8 Township 24S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4004 GD 4020 KB

7. Lease Name or Unit Agreement Name
Jurnegan State "Com"

8. Well No.
2

9. Pool name or Wildcat
Moseley Canyon Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Well reached TD of 10,041' on 4-20-93
- (2) HLS found TD of 10,037'
- (3) Set plug #1 at 9929-10,029' 25 sax 100'
- (4) Set plug #2 at 9660-9760' 27 sax 100'
- (5) Set plug #3 at 5030-5130' 37 sax 100'
- (6) Set plug #4 at 2584-2784' 54 sax 200'
- (7) Set plug #5 at 1160-1260' 25 sax 100'
- (8) Set plug #6 at 334- 434' 25 sax 100'
- (9) Set plug #7 at surface-30' 10 sax 30'
- (10) Welded on 4" dry hole marker. Finished plugging at 9:30 AM 4-22-93
Recieved verbal approval for plugs from RAY SMITH.

Post ID-2
5-2-93
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dewey E. Thornton TITLE EXPLORATION MANAGER DATE 4-26-93
TYPE OR PRINT NAME DEWEY E. THORNTON TELEPHONE NO. 915/682-1762

(This space for State Use)
ORIGINAL SIGNED BY RAY SMITH

APPROVED BY Ray Smith TITLE OIL AND GAS INSPECTOR DATE 4-28-93

CONDITIONS OF APPROVAL, IF ANY:

DRY HOLE

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

APR 26 1993

WELL API NO.
30-016-27339

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5750

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
W. A. Moncrief, Jr.

3. Address of Operator
Moncrief Bldg, Ninth at Commerce, Ft. Worth, TX 76102

4. Well Location
Unit Letter K: 2078 Feet From The south Line and 2123 Feet From The west Line
Section 8 Township 24S Range 25E NMPM Eddy County

10. Date Spudded 3-27-93 11. Date T.D. Reached 4-20-93 12. Date Compl. (Ready to Prod.) P&A 4-22-93 13. Elevations (DF & RKB, RT, GR, etc.) 4004' GD 4020' KB 14. Elev. Casinghead

15. Total Depth 10,041' DRLR, 10,037' HLS 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 10,041' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name NONE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run HLS-SPECTRAL density spaced neutron & dual LL-micro SFL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40 ST&C	434'	17 1/2"	415 sx cl "C" w/2% Cacl + 1/2# /sack	
cello seal + 100 sx cl "C" w/2% Cacl w/1" tbg in 1 stage					
8 5/8"	32# K-55 ST&C	2605'	12 1/2"	200 sx cl "C" w/12% THIXAD & 1% Cacl	
+ 1140 sx "C" w/.4% gel & 2% Cacl + 1/2#/sx cello seal + 310 sx "C" w/2% Cacl + 500 sx thru 1"-5 stgs.					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

TUBING RECORD

26. Perforation record (interval, size, and number)
NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
copy of deviation surveys and copy of open hole logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dewey E. Thornton Printed Name DEWEY E. THORNTON Title EXPLOR. MGR. Date 4-26-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Reef 1376	T. Canyon 9566
T. Salt Delaware 2784	T. Strawn 9760
B. Salt Brushy Cny 3705	T. Atoka 10,029
T. Yates 1st BSp L 5080	T. Miss
T. 7 Rivers 2nd BSp L 5190	T. Devonian
T. Queen B Spr Sd 7980	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....NONE.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surface	2784	2784	limestone				
2784	3705	921	alt stringers sand & lime				
3705	5080	1375	alt stringers sand & shale				
5080	7970	2890	alt stringers lime & shale				
7970	8250	280	Predom sd w/l & sh stringers				
8250	8590	340	Predom lime w/some shale				
8590	9760	1170	Predom sh w/lime stringers				
9760	TD	277	Alternating lime & shale				
DST #1 9720-9790 op15", SI 30", op 60" SI 60"							
Very weak blow on preflow. Gradually increased to 6" in bucket AEOT.							
No GTS. Recovered 1646' DM. SC recovery at 30#. HP 4675-4675#,							
FP 352-407#, ISIP 840#, FP 461-569#, FSIP 1130#. BHT 155°.							