

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Engr., Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form O-103
Revised 1-1-89

WELL API NO.

30-015-27365

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

Devon Energy Corporation (Nevada) ✓

3. Address of Operator

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Well Location

Unit Letter D : 330 Feet From The north Line and 330 Feet From The west Line

Section 36 Township T23S Range R31E NMPM Eddy County

10. Date Spudded

7/2/93

11. Date T.D. Reached

7/13/93

12. Date Compl. (Ready to Prod.)

8/20/93

13. Elevations (DF & RKB, RT, GR, etc.)

3479.3'

14. Elev. Casinghead

3479.3'

15. Total Depth

8400'

16. Plug Back T.D.

8347'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Brushy Canyon (Delaware) 8078'-8104' and 7036'-7044'

20. Was Directional Survey Made

yes - enclosed

21. Type Electric and Other Logs Run

GBL, Compensated Neutron Litho-Density & Dual Laterolog

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	875'	17 1/2"	700 ex - circ to surf.	none
8 5/8"	32#	4353'	11"	1800 ex-circ to surf.	none
5 1/2"	15.5 & 17#	8400'	7 7/8"	1175 ex-2 stg-TOC=1410'	none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6935'	6935'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8078'-8104' (14 holes, 4" casing gun)

7036'-7044' (22 holes, 4" casing gun)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8078'-8104' 1000 g. HCl + 34,450 g. 2%

KCl water + 100,000# sand

7036'-7044' 2500g. HCl + 14,400 g. 2%

KCl water + 28,000# sand

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-20-93	pumping					producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-27-93	24			61	26	268	426:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			61	26	268		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold - effective 8-21-93

Test Witnessed By

Dan Talley

30. List Attachments

deviation record and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charles W. Horsman

Printed Name

Charles W. Horsman Title District Engr. Date 8/30/93