

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CON  
Drawer DD  
Artesia, NM 88210  
COMMISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NOV 17 1993

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Devon Energy Corporation (Nevada) ✓

3. Address and Telephone No.  
 20 North Broadway Suite 1500 Oklahoma City, OK 73102  
 (405) 552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 525' FNL & 2040' FEL  
 Section B-26-T23S-R31E

5. Lease Designation and Serial No.  
 NM 0405444-A

6. If Indian, Allottee or Tribe Name  
 NA

7. If Unit or CA, Agreement Designation  
 NA

8. Well Name and No.  
 Todd "26B" Fed. #22

9. API Well No.  
 30-015-27374

10. Field and Pool, or Exploratory Area  
 Ingle Wells Delaware

11. County or Parish, State  
 Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other fraced the Lower Brushy Canyon perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/3/93, we perforated the Lower Brushy Canyon from 8014' - 8172' (25 holes). On 11/4/93, we acidized the perfs with 1500 gals 15% NEFE acid + ball sealers. We fraced the well the same day with 52,900 gals gelled 2% KCl water + 133,000 lbs 16/30 Ottawa sand and 36,000 lbs 16/30 resin coated sand. The well was opened to the pit immediately following the frac for forced closure. We flowed back part of the load and put the well on pump. Currently, we are testing the well.

NOTE: Prior to the stimulation treatment, we had to cement squeeze the shoe. The shoe joint was squeezed through squeeze holes perforated from 8225'-8226'. We pumped 100 sx Class "H" cement. The squeeze was tested to 1500# and held.

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell Title Engineering Technician Date 11/9/93

ACCEPTED FOR RECORDED  
 J. Lara  
 NOV 15 1993