UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN 1

COMPTESION

- FOR	APT	'RO\	ÆD	•
OMB	NO.	1004	013	7
	<u> </u>		11	10

	LOK	API	KU,	EL	,	
	OMB	NO	1004	AI 1	7	
Ex	pipps:	Dece	mber	31.	1991	

IN 1	~~~	l	OMB NO. 100	LO 137	, 0	•
	Diswaser MD		Expires: Decembe	r 31, 1	1991	
WE	(sirverse sitte)	N#.	I.KASE DESIGNATION	AND	SERIAL	NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG N. 17 MORE ALLOYTEE OR TRIES NAME N. 17 MORE N. 18 MORE			BURE	AU OF LAI	ND MAN	AGEM	ENT RES) = (4 = 0		NM 040)5444-A
TYPE OF OWELL OF THE CONTESTION. NOTE: THE OF CONTESTION. WILL SERVE OF THE PRODUCT OF THE CONTESTION OF THE CONTESTION OF THE PRODUCT OF THE CONTESTION OF THE CONTESTION OF THE PRODUCT O	WELL CO	OMPLETIO	ON C	OR RECO	MPLET	ION	REPORT	AND LO	G.*		
T. PARTE OF COMPLETION: SET, LAW WHILE THE PROPERTY OF THE CONTROL (Nevada) 1. PARTE OF COMPLETE PROPERTY OF THE CONTROL (Nevada) 2. PARTE OF COMPLETE PROPERTY OF THE CONTROL (Nevada) 2. ADDRESS AND TELEPHONE NO. 2. O NORTH BYCORDER SOLUTION (Nevada) 2. ADDRESS AND TELEPHONE NO. 2. O NORTH BYCORDER SOLUTION (Nevada) 3. O-015-27374 10. FREE AND PROLECT SOLUTION (Nevada) 11. STATE PROLECT SOLUTION (Nevada) 12. FREE AND PROLECT SOLUTION (Nevada) 13. AND PROLECT SOLUTION (Nevada) 14. FREE AND PROLECT SOLUTION (Nevada) 13. AND PROLECT SOLUTION (Nevada) 14. FREE AND PROLECT SOLUTION (Nevada) 15. FREE AND PROLECT SOLUTION (Nevada) 16. FREE AND PROLECT SOLUTION (Nevada) 17. FREE AND PROLECT SOLUTION (Nevada) 18. FREE AND PROLECT SOLUTION (Nevada) 19. FREE AND PROLECT SOLUTIO											· · · · · · · · · · · · · · · · · · ·
The same of which is not a strict of the same of the s							May the				EEMENT RAMB
Devon Energy Corporation (Nevada) 3. ADDRESS AND TREPSHORE NO. 20 North Broadway Suite 1500 Oklahoma City, Ok. (405) 552-451510 20 North Broadway Suite 1500 Oklahoma City, Ok. (405) 552-451510 4. Lactures of vall. (Reper leading start) and is accordance with any liter requirements) At two pred. internal repende below Same: At two pred. internal repende below Same: At two pred. internal repende below Same: 16. Parally NO. ANTE HRIED. 16. Date strong Same 16. Parally NO. ANTE HRIED. 18. Latvations (Pr. Bas. 17. B. B.C.) 19. BLEV. (2019) 10. ANTE HRIED. 10. ANTE HRIED. 10. Parally NO. ANTE HRIED. Section 26-T23S-R31E 12. Parally NO. ANTE HRIED. 13. A755. 3' 3455. 3' 3				□ sačk l	REA	iva 🔲	Other		3	-1	
3. ADDRESS AND TELEPHONE NO. (405) 552-4511 30-015-27374 10. PROPERTY PRODUCTION OF STATE PRODUCT PRODUCT ON A CONTROL OF PRODUCT ON A CONTROL PRODUCT ON A CONTROL OF PRO			norat:	ion (Nov	ada)		žiti				
20 North Broadway Suite 1500 Ok Lahoma City The Content of the part of the Content of the Conten	3. ADDRESS AN	D TELEPHON	E NO.	TOU (NEV.	aua/	(40	5) 552-4	511		-i	
At servine of will (Report besides Scaled) FER. At total depth Same At			_	ite 15 0 0	Ok1a		270	PIVE ()		l	
At total depth Same 14. Fearity Po. DATE Hercal Proported below Same 14. Fearity Po. DATE HERCALD 15. DATE COUNTY 16. Part For 15. DATE HERCALD 16. DATE HERCALD 17. DATE COUNTY 18. DATE HERCALD 18. D	4. LOCATION OF W	RILL (Report le	cetien c	learly and in	sccordance	r with a	ny State requi	rementel 0		Ingle	Wells Delaware
At total depth Same 14. Permit No. Date 1864 12. Guive of Permit 13. State 1864 13. State 1864 14. State 1864 15. State 1864 16. Date 1864								_			
16. PERMIT BO. DATE SERVED 12. SECTION 25 13 STATE 18. DATE SPECION 16. DATE V.D. BEACKED 17. DATE CONFL. (Resdy 10 prod.) 18. ELEVATIONS (OF. DAE, RT. OB. SEC.): 19 ELEV. CREMENTEDS 10/18/93 11/11/93 3455.3' 3455.3' 3455.3' 3455.3' NYMAL METH. NO A TYO 18. PLONE, SECK 172. NO A TYO 22 PY WITTERS CONFL. (Resdy 10 prod.) 18. ELEVATIONS (OF. DAE, RT. OB. SEC.): 19 ELEV. CREMENTEDS 8300' 8300' 8300' 21 PY WITTERS CONFL. 22. INTERNAL SEC.): 10 TANY TOOLS CALLE TOOLS 18. PRODUCTION INTERVALLED, OF THIS CONFLITION—TOP. BOTTON, NAME (ND APO VID): 22. INTERVAL SEC. 18. PRODUCTION INTERVALLED, OF THIS CONFLITION—TOP. BOTTON, NAME (ND APO VID): 27. WAS WELL CORD. 18. CARING RECORD 18. DOCUMENTS OF THIS CONFLITION—TOP. BOTTON, NAME (ND APO VID): 27. WAS WELL CORD. 18. CARING RECORD 18. DOCUMENTS OF THIS CONFLIT SEC. SEC. SEC. SEC. SEC. SEC. SEC. SEC.		-					•	W. (1)			
IS. DATE SPUDNISH 16. DATE T.S. BEACHED 17. DATE COURT. (Ready is prod.) 18. ELEVATIONS (SP. RE. 77. 08. ETC.)* 30. MM 10/5/93 10/18/93 11/11/93 3455. 3' 3455. 3' 3455. 3' 3455. 3' 34. WHALE BEFORE TO SEE TO SE	At total depts	замс			1 14	• W.10 NO				.	
10/5/93 10/18/93 11/11/93 3455.3¹ 3455	15 0.00				-		1	DATE ISSUED		PARIER	
N. Perla Depth. No. 2 TVD 10 February		4		į.		(Ready (lo prod.) 18			RT, GR, BTC.)*	19. BLEV. CASINGHEAD
8350' 8302' NOW MARY! SALLED NOW MARY! S				LI/	11/93	. IF MIT	TIPLE COMP.			200457 00-	
LOWER Brushy Canyon (Delaware) 8014'-8172' (25 holes) Lower Brushy Canyon (Delaware) 8014'-8172' (25 holes) Yes-enclosed Yes-enclosed Yes-enclosed Yes-sidewall coring CBL, DLL w/ Micro-SFL, CN-LD, Mechanical Sidewall Coring Tool R. TTER ELECTRIC AND OTHER LOGS RIV CASING RECORD (Report all struggs set in will) CASING RECORD (Report all struggs set in will) CASING RECORD (Report all struggs set in will) CASING RECORD (Report all strugs set in will) SUBJECTION (RecORD (Report all strugs set in will) CASING RECORD (Report all strugs set in will) ACCEPTED FOR RECORD (Report all strugs set in will) CASING RECORD (Report all strugs set in will) ACCEPTED FOR RECORD (Report all strugs) DATE MINISTER CASING PRESENT ALSO CASING RECORD (Report all strugs set in will) ACCEPTED FOR RECORD (Record in will strugs) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (Report all strugs) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (Record in will) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (Record in will strugs) CASING RECORD (Record in will strugs) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (Record in will strugs) CASING RECORD (Record in will) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (Record in will strugs) CASING RECORD (Record in will) CASING RECORD (Record in will) ACCEPTED FOR RECORD (Record in will strugs) CASING RECORD (3				HOW A	IANT				CABLE TOOLS
Lower Brushy Canyon (Delaware) 8014'-8172' (25 holes) Lower Brushy Canyon (Delaware) 8014'-8172' (25 holes) RECORD (Report all strings set in writ) RECORD (Report all strings set in writ) RECORD (Report all strings set in writ) 13 3/8 48\$ 859' 17 1/2" surf - 700 sx none 8 5/8" 32\$ 4300' 11" surf - 1450 sx none 5 1/2" 15.5/17\$ 8350' 77/8" 1432' from CBL none 8. LINRER RECORD 11" surf - 1450 sx none 1432' from CBL none 15 1/2" 15.5/17\$ 8350' 77/8" 1432' from CBL none 16 1432' from CBL none 17 1/2" surf - 700 sx none 18 20 7/8" 7943' none 18 12	24. PRODUCING INTE	RVAL(8), OF T			, BOTTOM,	NAME (MD AND TVD)*		<u>→</u>	X	25. WAS DIRECTIONAL
CBL, DLL w/ Micro-SFL, CN-LD, Mechanical Sidewall Coring Tool R. CARING RECORD (Report all strings act in writ) 13 3/8 48 859 17 1/2" Surf - 700 sx none 3 5/8" 32\$ 4300" 11" Surf - 1450 sx none 5 1/2" 15.5/17\$ 8350" 7 7/8" 1432" from CBL none S LIMER RECORD 200 TUBING RECORD SIEE TOP (MD) BOTTON (MD) SACRE CENENT SCREEN (MD) SIEE DEPTH SET (MD) PACKER SET (MD) 1. FREPOLATION RECORD (Interval, size and number) 8014' - 8172' (25 holes, 4" Csg gun) 8014' - 8172' (25 holes, 4" Csg gun) 8014' - 8172' (25 holes, 4" Csg gun) PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, past lift, premping—cite and type of pump) water + 169,000 s and 11/11/93 TYPE OF THEST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, past lift, premping—cite and type of pump) producing or should be shown as the complete and species and spe										•	
CBL, DLL w/ Micro-SFL, CN-LD, Mechanical Sidewall Coring Tool CABING RECORD (Report all strings set in will) CARING RECORD (Report all strings set in will) 13 3/8 48	Lower Bri	ushy Cany	on (I	Delaware)	80)14'-	8172' (2	5 holes)			yes-enclosed
CARSING RECORD (Report all strings set is well) CARSING RECORD (Report all strings set is well) 13 3/8 48\$ 859 17 1/2" Surf - 700 sx none 8 5/8" 32\$ 4300' 11" surf - 1450 sx none 5 1/2" 15.5/17\$ 8350' 7 7/8" 1432' from CBL none 8. LINER RECORD 30. TUBING RECORD 8128 TOP (ND) BOTTON (ND) SACKS CEMENT* SCREEN (ND) 2 7/8" PAGE RECORD 1. PREPORATION RECORD (Intervel, size and number) 8014' - 8172' (25 holes, 4" csg gun) 22. ACID. SHOT. FRACTURE. CEMENT SQUEEER ETC. 8014' - 8172' (25 holes, 4" csg gun) 8014'-8172' 1500 g. 157. NEFE acid + 52,900 g. gelled 27. KCl 8014' - 8172' Spouletion METHOD (Flowing, pas lift, pumping—size and type of pump) 11/11/93 8014 TREET PRODUCTION 11/18/93 24 16/64" PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET PRODUCTION STREET CROES BIRE PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET PRODUCTION STREET CROES BIRE PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET PRODUCTION NETWORD CROES BIRE PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET WITHER PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET WITHER PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET WITHER PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET WITHER PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8014 TREET WITHER PRODUCTION NETWORD (Flowing, pas lift, pumping—size and type of pump) 8015 TREET WITHER PRODUCTION NETWORD (Flowing, pumping—size and type of pump) 8015 TREET WITHER PRODUCTION NETWORD (Flowing, pumping—size and pumping PRODUCTION NETWORD (Flowing, pumping—size and pumping—size and pumping PRODUCTION NETWO	CBL, DLL	w/ Micro	-SFL,	CN-LD,	Mechar	nical	Sidewal:	l Coring	Tool	1	
ACCEPTED FOR INTERIOR POLICE AND STATE PRODUCTION PRODUCTION AND STATE PRODUCTION PRODUCTION AND TEST PRODUCTION PRODUCT	18,			CASI	NG RECO	RD (Rep	ort all strings	set in well)			yes sidewall core
8 5/8" 32# 4300' 11" SUFF - 1450 SX none 5 1/2" 15.5/17# 8350' 77/8" 1432' from CBL none LINER RECORD 30. TUBING RECORD 27/8" PROPERTY SCREEN (MD) 2 7/8" PROPERTY STATE AND PACKET SET (MD) 2 7/8" 7943' 1. PREPORATION RECORD SOTTOM (MD) SACKS CEMENT' SCREEN (MD) 2 7/8" 7943' 2 7/8" 7943' 2 7/8" 7943' 3. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. 8014' - 8172' (25 holes, 4" CSg gun) 812. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. 8014' - 8172' 1500 g. 157. NEFE acid + 52,900 g. gelled 27 KC1 Water + 169,000# sand 8.* PRODUCTION 11/11/93	··		LB./FT.	_	(MD)					SENTING RECORD	AMOUNT PULLED
SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH STET (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PREFORATION SECOND (Interval, size and number) 8. LINER RECORD SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PREFORATION SECOND (Interval, size and number) 8. LINER RECORD SIZE TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) AMOUNT AND EIRO OF MATERIAL USED SET (MD) 8. SOL4' - 8172' (25 holes, 4" CSg gun) 8. PRODUCTION PRODUCTION PRODUCTION STRING PRODUCTION METHOD (Flowing, pas ifft, pumping—size and type of pump) well stratus (Producing or pumping) pumping of the stratus (Producing or pumping) pumping or object of the stratus (Producing or pumping) pumping or object of the stratus (Producing or pumping) pumping of the stratus (Producing or pumping) pumping of the stratus (Producing or pumping of the stratus (Producing or pumping or object of the stratus (Producing or pumping of the stratus (Producing or pumping or object of the stratus (Producing or pumping or object of the stratus (Producing or pumping of the stratus (Producing or pumping or object of the stratus (Producing or pumping or object of the stratus (Producing or pumping or object of the stratus (Producing or ob						-	1/2"				none
S. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 1. PREFORATION RECORD (Interval, size and number) 8014' - 8172' (25 holes, 4" csg gun) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. 8014' - 8172' (25 holes, 4" csg gun) 8014'-8172' 1500 g. 157. NEFE acid + 52,900 g. gelled 27. KC1 Water + 169,000# sand 53.* FRODUCTION 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION METHOD (Plowing, gas lift, spunping—cise and type of pump) 11/11/93 PRODUCTION 11/11/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93 11/16/93			17#				7011				none
SIZE TOP (MD) BATCH CEMENT SCREEN (MD) SIZE OF (MD) BATCH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (Interval, size and number) 8014' - 8172' (25 holes, 4" csg gun) 2. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. BEFFE INTERVAL (MD) AMOUNT AND EMPD OF MATERIAL USED 8014'-8172' 1500 g. 15% NEFE acid + 52,900 g. gelled 2% KC1 Water + 169,000# sand 3.* PRODUCTION PR	3 1/2		1/#	0330			/8"	1432' fr	com CBI	.a	none
SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 7/8" 7943" 1. PERFORATION RECORD (Intervel, size and number) 8014' - 8172' (25 holes, 4" CSg gun) 8014'-8172' 1500 g. 157 NEFE acid + 52,900 g. gelled 27 KC1 Water + 169,000 sand 8.* PRODUCTION 11/11/93 PROPERTIES PRODUCTION 11/11/93 PROPERTIES PROPUCTION 11/18/93 24 16/4" PROPERTIES CHOKE SIZE PROPON 11/18/93 24 16/4" PROPUCTION AND THE PROPUCTION STROED CHOKE SIZE PROPON 13/6 160 108 1176:1 AND THE PROPUCTION STROED CHOKE SIZE PROPON 11/18/93 24 16/4" PROPON 11/18/93 136 160 108 1176:1 AND THE PROPUCTION STROED CHOKE SIZE PROPON 11/18/93 136 160 108 1176:1 AND THE PROPUCTION STROED CHOKE SIZE PROPON 11/18/93 136 160 108 1176:1 AND THE PROPUCTION STROED CHOKE SIZE PROPON 11/18/93 136 160 108 1176:1 ACCEPTED FOR RECORD DATE TO BE STROED TO STREET COME. BISPOSITION OF SAS (Sold, used for fuel, senied, cic.) SOLD LIST OF ATTACEMENTS inclination records, logs (3) TITLE STREET SASSON DAVID R GLASS TITLE STREET SASSON AND STREET STREET COME. TITLE STREET SASSON AND STREET SASSON AND SA	19 .		LINI	ER RECORD	1			30		T'RING BROO	D
1. PREPORATION BECORD (Interval, size and number) 8014' - 8172' (25 holes, 4" csg gun) PRODUCTION	SIZZ	TOP (MD)	BOT	TOM (MD)	SACKS CE	MENT"	SCREEN (MI				
8014' - 8172' (25 holes, 4" csg gun) 8014' - 8172' (25 holes, 4" csg gun) 8014'-8172' AMOURT AND EIRD OF MATERIAL USED 8014'-8172' 1500 g. 157. NEFE acid + 52,900 g. gelled 27. KC1 Water + 169,000# sand 8.* PRODUCTION PRODU								2 7/			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
8014' - 8172' (25 holes, 4" csg gun) 8014' - 8172' (25 holes, 4" csg gun) 8014'-8172' AMOURT AND EIRD OF MATERIAL USED 8014'-8172' 1500 g. 157. NEFE acid + 52,900 g. gelled 27. KC1 Water + 169,000# sand 8.* PRODUCTION PRODU											
BO14'-8172' SO0 g. 15% NEFE acid +				·					r. Fract	URE, CEMENT	SQUEEZE, ETC.
PRODUCTION THE PIRST PRODUCTION METHOD (Flowing, gas idit, pumping—size and type of pump) TI/11/93 PRODUCTION METHOD (Flowing, gas idit, pumping—size and type of pump) PRODUCTION PRODUCTION METHOD (Flowing, gas idit, pumping—size and type of pump) PRODUCTION PROD	8014' - 8	3172' (25	hole	s, 4" cs	g gun)				_		
PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—else and type of pump) 11/11/93 PRODUCTION METHOD (Flowing, pas lift, pumping—else and type of pump) NTR PIRST PRODUCTION METHOD (Flowing, pas lift, pumping—else and type of pump) NTR OF TRET ROURS TESTED CHOKE SIZE PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION WELL STATUS (Producing or chui-in) Producing PRODUCTION PRODUCTION PRODUCTION WATER—BEL. GAR—MCF. WATER—BEL. GAR—MCF. WATER—BEL. OIL GRAVITI-API (CORR.) ACCEPTED FOR RECORD In bisposition of eas (Sold, used for fuel, senied, etc.) Sold ACCEPTED FOR RECORD ORIG. SGD.) DAVID R GLASS SIGNED ALLELY OF DATE TITLE Engineering Technic an DATE 11/19/93							8014'-8	3172'			
PRODUCTION THE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—cise and type of pump) TI/11/93 PRODUCTION METHOD (Flowing, pas lift, pumping—cise and type of pump) Producing or shut-in) Producing producing TI/18/93 PRODUCTION PROPER PROPING PROPIC PRODUCTION PRODUCTION PROPICATION PRODUCTION PROPICATION PRODUCTION PROPICATION PRODUCTION PROPICATION PRODUCTION PRODUCTION PROPICATION PROPICATION PRODUCTION PROPICATION PRODUCTION PROPICATION PRODUCTION PROPICATION PROPICATION PROPICATION PROPICATION PROPICATION PROPICATION PROPICATION PRODUCTION PROPICATION PROPICATION PROPICATION PROPICATION PRODUCTION PROPICATION PROPICATION PROPICATION PROPICATION PRODUCTION PROPICATION											
PRODUCTION PRODUCTION METHOD (Flowing, pas lift, pumping—else and type of pump) 11/11/93 PUMPING PRODUCTION METHOD (Flowing, pas lift, pumping—else and type of pump) PRODUCTION PRO							ļ	······································	Wate	r + 169,U	JOU# sand
Pumping ATE OF TEST ROURS TESTED CHORE SIZE PROD'N. FOR TEST PERIOD 11/18/93 24 16/64" 136 160 108 1176:1 ACCEPTED FOR RECORD ORIG. SGD.) DAVID R GLASS Inclination records, logs (3) ACCEPTED FOR RECORD ORIG. SGD.) DAVID R GLASS SIGNED ALLEY OF ATTACEMENTS DEST WITNESSED BY	3.•								<u> </u>		
TITLE Engineering Technic an DATE 11/19/93		ION PR	ODI.CA101	N METHOD (FI	owing, par	lift, pu	mping—else e	ind type of pu	mp)		
11/18/93 24 16/64" TEST PERIOD 136 160 108 1176:1 WATER—BEL. GAR—MCF. GAR—MCF. WATER—BEL. GAR—MCF. WATER—BEL. GAR—MCF. GAR—MCF. WATER—BEL. GAR—MCF. GAR—MCF. WATER—BEL. GAR—MCF. GAR—MCF. WATER—BEL. GAR—MCF.											
SOLUTION OF CAS (Sold, used for fuel, venied, etc.) In the solution of the control of the contr		[ED				1	GARX	CF.		
24-BOUR RATE 136 160 108 TEST WITNESSED BY Dan Talley ORIG: SGD.) DAVID R GLASS I bereby certify that the foregoing and attached information is complete and correct as descended from all available records Debby O' Donne 1123 Engineering Technic an DATE 11/19/93	LOW. TUBING PRING.		BURE C		011-01	_	<u>' </u>				
Sold ACCEPTED FOR RECORD Dan Talley ORIG. SGD.) DAVID R GLASS I bereby certify that the foregoing and attached information is complete and represet as dependent from all available records Debby O'Donne 11993 SIGNED ALLE ORDERS TITLE Engineering Technician DATE 11/19/93					ī		1				DIL GRAVITT-API (CORR.)
Sold CLIST OF ATTACEMENTS Inclination records, logs (3) CRIG. SGD.) DAVID R GLASS CRIG. SGD.) DAVID R GLASS Complete and represent as descended from all available records Debby O' Donnelless Engineering Technic an DATE 11/19/93	4. DISPOSITION OF G	AB (Bold, weed	for fuel,	vented, etc.)	<u> </u>	130		60	10	<u> </u>	
inclination records, logs (3) ORIG. SGD.) DAVID R GLASS I hereby certify that the foregoing and attached information is complete and correct as depended from all available records Debby O Donne 1193 SIGNED ALLE ORDINAL TITLE Engineering Technician DATE 11/19/93						Г	100000		**************************************		
BIGNED ALLE OF DOME TITLE Engineering Technician DATE 11/19/93									cono l	nan 1911	.еу
BIGNED ALLE OF DOME TITLE Engineering Technician DATE 11/19/93	inclinati	on recore	ls, 1	ogs (3)		P	KIG. SGD	.) DAVID	RIGI	100	
TITLE Engineering Technician DATE 11/19/93	u. 1 Bereby certify	that the foreg	oing and	attached infe	ormation i	comp)	ete and porrec	t as detempt	ed from	ll available rec	rords
DATE 11/19/93	SIGNED A	Here ()'s	made	1111		_ F-	nda no	one nast-	1_1		11 /10 /00
*(See Instructions and Spaces for Additional Data on Revent Side)							Name and Address of the Owner, where			-	11/19/93
		•(3	ee Inst	ructions and	Spaces	fer A	ALLIANS AND	AND SW RVA	XIC94)	

Theres . . 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. 38. Bone Springs **Brushy Canyon** Cherry Canyon Base Salt Rustler Lamar NAME GEOLOGIC MARKERS 6948' 8220' 4376 4148 MEAS. DEPTH 55341 752' TOP 4148' 4376' TRUE VERT. DEPTH 6948' 8220' 5534' 752'

WELL NAME AND NUM	BER Todd 26-B Fe	d #22							
LOCATION	Sec 26 T-23-S R-31-E (Give Unit, Section, Townshi	p and Range)							
OPERATOR Devon Energy									
DRILLING CONTRACTO	OR NABORS DRI	LLING USA, INC.							
The Undersigned hereby drilled the above-describ following results:	certifies that he is an authoried well and that he has cond	ized representative of the dr ucted deviation tests and ob	illing contractor who stained the						
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH						
3/4 @ 351	3/4 @ 6328								
1 1/4 @ 700	1/2 @ 6831								
1 3/4 @ 859	3/4 @ 7239		-						
1 @ 1332	1 1/4 @ 7740								
1 1/4 @ 1838	2 @ 8001								
1 @ 2339	1 3/4 @ 8350								
3/4 @ 2700									
1 @ 2998									
3/4 @ 3310									
1/2 @ 3591									
1 1/2 @ 3890									
1 3/4 @ 4300									
1 1/4 @ 4792									
3/4 @ 5295									
3/4 @ 5822									
	Drilling Contractor	Lokania							
Subscribed and swom to	before me this 29 d	L.V. Bohannon ay of October ,	1993						
		Joann 1	1993 McMahon County TX						
My Commision Expires		Midland	County X						
	OFFICIAL 1.27 JOANN'S MODARY PULLS STATE OF TEXA My Coron Explanation	ic o							