

Submit 2 copies to Appropriate District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

JAN 24 1994

GAS - OIL RATIO TEST

Operator	DEVON ENERGY CORPORATION, NEVADA	Pool	Ingle Wells Delaware	County	Eddy											
Address	20 N. Broadway, Suite 1500, OKG, OK 73102-8260															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			Special			
		U	S	T						R	WATER BBLs.	PROD. DURING TEST GRAV. OIL		OIL BBLs.	GAS MCF.	GAS - OIL RATIO CU FT/BBL
Todd 23 O Federal	5	0	23	23S	31E	10/17/93	P	20/64	230	M	24	3	43.2	36	40	1111
Todd 25 L Federal	12	L	25	23S	31E	10/24/93	P	14/64	275	M	24	168	43.7	105	211	2010
Barclay 11 G Federal	7	G	11	23S	31E	11/16/93	P	open	200	M	24	184	42.6	69	n/a	0
Todd 26 B Federal	22	B	26	23S	31E	12/11/93	P	16/64	200	M	24	67	42.5	94	198	2106

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kim Walker

Signature

Kim Walker, Production Analyst

Printed name and title

1/19/94

Date

(405) 552-4728

Telephone No.