

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COMMISSION
Drawer DD
Alameda, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANLEY PETROLEUM INC.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' ~~FSL~~ ^{FNL} & 1980' FWL of Sec. 35, T-22-S, R-38-E NMPM

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #2

9. API Well No.

30-015-27379

10. Field and Pool, or Exploratory Area

Herradura Bend Delaware East

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Drilling & Prod. Csg.
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/19/93 Drlg. @ 7910' in lime & shale. MW 10.1, Vis. 29, PH 9.5. Dev. Sur. 1 3/4" @ 7524', 2 1/2" @ 7774'.
- 4/20/93 Drlg. @ 8290' in lime & shale. MW 10.1, Vis. 29, PH 9.5. Dev. Sur. 1 3/4" @ 8025'
- 4/21/93 Going in hole w/logging tools @ 8464'. Dev. Sur. 1 3/4" @ 8276', 1 3/4" @ 8464'.
- 4/22/93 T.D. @ 8494. Ran GR-CNL-2 density and GR-Dual Laterolog-MSFL electric logs.
- 4/23/93 Ran 191 jts. 4 1/2" 11.60# K-55 LT&C Csg. & 23 jts. 4 1/2" 11.60 # N-80 LT&C Csg. Set Csg. @ 8493'. D V Tool @ 5102. Halliburton cmted. in 2 stages as follows: Stage 1 700 Sx Class C w/3% salt, 8# Silicalite, .6% Halad 322, .2% Halad 344. Plug down @ 12:30 P.M. Circulated 62 Sx to pit. Stage 2: 875 Sx Halliburton Lite w/6# salt & 670 Sx Class C w/3% salt, 8# Silicalite, .6% Halad 322, .2% Halad 344. Plug down @ 8:00 P.M. Circulated 39 Sx to pit. Set slips. Cut off casing. Rig released.

14. I hereby certify that the foregoing is true and correct

Signed Greg Wilkes (Greg Wilkes) Title Chief EngineerDate 4/27/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____