Form 3160-5 (June 1990)	DEPARTMENT BUREAU OF	TED STATES TOF THE INTERION OIL CONS. C LAND MANAGEMENTWOR DD Artesia, NM 8	5 Learn Decignation and Canal No.
Do not use	(মু)s form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a differe R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Well	Gas Other	AMIA	1903 8. Well Name and No.
2. Name of Operato			Union 35 Federal #2
HANLEY PETROLEUM INC.			9. API Well No.
3. Address and Telephone No. 415 W. Wall, Suite 1500, Midland, Tx. 915/684-8051			30-015-27379 10. Field and Pool, or Exploratory Area Frank
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Herradura Bend Delaware,
FNL			11. County or Parish, State
1980' F8L & 1980' FWL of Sec. 35, T-22-S, R-28-E, NMPM			Eddy, NM
12. CH	ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent Report		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice Altering Casing Other Completion		Conversion to Injection	
			Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsum	face locations and measured and true vertices of 4/27/93 Waiting of	al depths for all markers and zones pertinent to this worn Completion	nated date of starting any proposed work. If well is directionally drilled. se unit. Picked up 3 3/4" bit. Tagge
,	cmt @ 4985'. Drilled cmt & 2' of D.V.Tool.		
4/29/93	Finished drilling D.	V.Tool. Ran CBL log.	
4/30/93	Reran CBL log w/1500 psi on casing.		
5/1/93	Perforated Lower Brushy Canyon from 6118'-6150' w/ 145 Cal. bullet per foot. Shown 22 holes. Set packer @ 6080'. Acidized w/1500 gals. 7½% NEFE HCl acid & 45 ball sealers. AIR 3 bpm @ 1500 psi, ISIP 900 psi; 5 min. SI-870, 15 min. SI-860 psi. Flowed back 4 BW swabbed 31 BW. TLTR 37 bbls.		
5/2/93	Fracture treated Lower Brushy Canyon $w/19,500$ gals. $40\#$ gel & $29,700\#$ $16-30$ Brady Sand. TLTR 555 bbls. ISIP-1119 psi 15 min. SI-1056 psi.		
5/3/93	l <u>3 1500 psi. Recover</u> o	n 5 hrs. Swabbed 4 hrs. reco	overing 62 BLW. Flowed on 12/64" choke
\mathcal{M}	hat the foregoing is true and correct	Then are the state of the state	5/2/02
Signed	Federal or State office use;	lkes) Titte Chief Engineer	Date 5/3/93
•	Grand of State Office use)	Title	
Approved by Conditions of ap	proval. if any:	Tide	J. Lara
		knowingly and willfully to make to any denartment of a	gency of the United States any false, fleutious or fraudulent statements

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