H. M. OIL CONS. CP. ASSION

MEXICO BASA

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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

	Bu	kiget Bun	1004-013		
		Expires:	March	31, 199	3
5.	Lease	Designat	ion and	Serial	No.

NM 19601 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE RECEIVED 1. Type of Well Well Well 8. Well Name and No. AHG - 9 1907 2. Name of Operator Union 35 Federal #2 9. API Well No. C. + - D. HANLEY PETROLEUM INC 3. Address and Telephone No. 30-015-27379 10. Field and Pool, or Exploratory Area 415 W. Wall, Suite 1500, Midland, TX 79701 915/684-8051 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Herradura Bend Delaware, Eas 11. County or Parish, State 1980' FNL & 1980' FWL of Sec.35, T-22-S, R-28-E, NMPM Eddy, NM

2.	CHECK APPROPRIATE BOX(s	HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION				
	Notice of Intent	Abandonment	Change of Plans			
	XX Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Final Abandonment Notice	Casing Repair Altering Casing Other Additional Perf & Trea	Water Shut-Off Conversion to Injection 1 t Dispose Water			
		ment.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

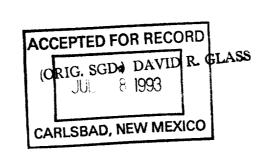
6/29/93 MIRU pulling unit. POH w/tbg. Perforated Lower Brushy Canyon w/4 jspf @ each of the following: 5927, 5939, 5944, 5948, 5951, 5953, 5972, 5977, 5982, 5987, 5994, 5996, 6000, (60 holes - .41" diam.). Set $4\frac{1}{2}$ " bridge plug @ 6075'.

6/30/93 Acidized w/1500 gals 7½% NEFE acid.

7/2/93 Frac treated w/36,000 gals 40% gelled water & 67,400% 16-30 sand.

7/3/93 Ran production tbg. Tbg. set @ 6243'.

7/4/93 Ran pump & rods.



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I hereby certify that the foregoing is true fid thereby Signed Wilkes)Title Chief Engineer	Date7/7/93
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Date