

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 88139

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Corral Fly "35" Fed Com #1

9. API Well No.
30-015-27381

10. Field and Pool, or Exploratory Area
Owen Mesa (Morrow)

11. County or Parish, State
Eddy County, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mitchell Energy Corporation

3. Address and Telephone No.
P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL and 1980' FWL
Section 35, T24S, R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Csg. Cmtg & Rig Release
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/93 - 7/25/93 Drld 8-3/4" hole to 7202'. Ran open-hole logs.

7/26/93 - 7/29/93 Drld 8-3/4" hole to 8505'. Ran DST #1: 8436-8505'.

7/30/93 - 8/9/93 Drld 8-3/4" hole to 11314'. Ran open-hole logs.

8/10/93 - 8/16/93 Ran 263 jts (11322') 7" 26# S-95 & N-80 8rd LT&C csg. Set FS @ 11314'; FC @ 11225'; DV @ 7525'. Cmt 1st stage w/975 sx 50/50 Poz/H + 2% gel + 3#/sx salt + 0.4% Halad 322. Disp w/150 bbls FW + 279 bbls mud (total 426 bbls). Lost returns at 360 bbls into displacement. Did not bump plug. Floats held. PD @ 0500 hrs 8/12/93 w/900 psi. Drop DV opening bomb. Open tool w/750 psi. Ppd 55 bbls @ 2 BPM and regained 90% returns. Inc rate to 4 BPM w/full returns. Cmt 2nd stage w/1735 sx 50/50 Poz/H + 2% gel + 3.0#/sx salt + 0.3% Halad 322. PD @ 1400 hrs 8/12/93 w/1300 psi. Closed DV tool. Pressure held. Lost returns after ppg 300 bbls cmt. Reduced rate to 4 BPM. Displaced w/279 bbls FW at 2.5 BPM with partial returns. Final disp pressure indicates cmt fill to 9-5/8" csg. Set slips w/230000#. Cut off 7" csg. Tested BOP stack, safety valves, chk lines and manifold to 10000 psi and 300 psi, test hydril to 3500 psi and 300 psi. Install wear bushing. DOC and DV tool. Disp water with 10.5 ppg mud from steel pits. Tested csg to 2000 psi.

(Continued on next page)

14. I hereby certify that the foregoing is true and correct

George W. Tullos

Signed George W. Tullos

Title District Drilling Manager

Date 9/23/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lora
OCT 18 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

Continuation of Completed Operations:

8/17/93 - 8/30/93 Drld 6" hole to 12665'. Ran DST #2: 12628-12665'.

8/31/93 - 9/2/93 Drld 6" hole to 12760'. DST #3: 12721-12760'

9/3/93 - 9/20/93 Drld 6" hole to 14000'. Ran open-hole logs.

9/21/93 - 9/22/93 Ran 70 jts (2925.2') 4-1/2" 13.5# S-95 FS-150 csg and Lindsey liner hanger w/6' tie-back receptable and 5' PBR. GIH w/liner to 10' off btm (filling every 10 stds). Set FS @ 14000'. TOL @ 11075'. Circ liner w/full returns @ 3 BPM. Cmt liner w/275 sx Class "H" + 4#/sx Microbond + 0.8% Halad 322 + 0.6% Gastop + 0.4% HR-5 preceded by 500 gal Mudflush + 10 BFW. PD @ 1330 hrs 9/21/93 w/2200 psi. Floats held. ND BOPs. Install temp tree. Released rig @ 2200 hrs (MDT) 9/22/93. WOCU.