

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NM-88139
2. Name of Operator Mitchell Energy Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 77387-4000 P.O. Box 4000; The Woodlands, TX	3b. Phone No. (include area code) 713-377-5979	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, Sec 35, T24S, R29E 1980' FNL & 1980' FWL		8. Well Name and No. Corral Fly "35" Fed Com 1
		9. API Well No. 30-015-27381
		10. Field, Pool, or Exploratory Area OPEN Queen Mesa (Atoka)
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required-subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Rob Pawlik		Title Sr. Staff Production Engineer
Signature <i>Rob Pawlik</i>		Date 5-31-00

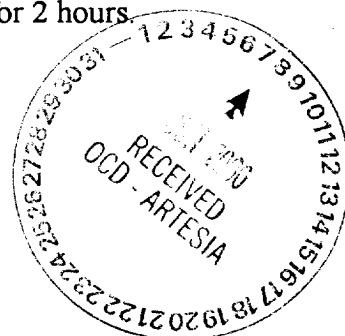
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Corral Fly 35 Federal Com #1
Queen Mesa (Atoka) Field
Eddy County, New Mexico**

12/16/99 MIRU WOU. Released Otis on/off tool.
12/17/99 POOH with 2-3/8" 4.7 ppf N-80 tubing and Otis on/off tool. CIBP at 13,420' and tested casing to 2000 psi. RIH with dump bailer and dumped 30' of cement on top of CIBP.
12/18/99 RIH with Tripoint TCP gun and Otis PLS packer on 2-3/8" completion string. Spaced out for top shot at 12,722' and set packer. NU 10M tree.
12/19/99 Dropped bar and perforated Atoka Bank interval 12,722-12,732' with 5 SPF.
12/20/99 Swab tested well. Recovered 45 BW.
12/28/99 Flow tested well. SITP 4700 psi. SICP 1150 psi. Blew casing down in 15 minutes. TP dropped to 3500 psi in 1.5 hours.
12/30/99 SITP 4650 psi, SICP 940 psi. Blew casing down to 0 psi. TP dropped to 3600 psi. Loaded backside with 38 bbls of 2% KCL. RIH with plug and set at 12,652'. TP 4400 psi. Blew tubing down. Loaded tubing with 2% KCL and pressure tested. Tubing did not pressure up and casing was on a blow.
12/31/99 MIRU WOU.
01/04/00 POOH with 2-3/8" 4.7 ppf N-80 tubing string. RIH with new on/off tool on completion string. Landed tubing with 10,000# compression. NU tree.
01/05/00 RU SLU. RIH and pulled plug. RD SLU and MOL. Swabbed 30 BW.
01/06/00 Swabbed 4 BW.
01/13/00 Flowed 18 MCF.
01/17/00 Flowed 10 MCF.
01/19/00 Halliburton acidized Atoka Bank with 1500 gallons of MOD202 acid. Well flowed back 10 bbls. Swabbed 65 bbls.
01/20/00 Flowed well for 2 hours. Rec'd 10 BW. Swabbed well to flowing for 2 hours. Swabbed gas cut fluid and 56 BW.
01/21/00 Flowed well for 2 hours. Swabbed and recovered 30 BW.
01/26/00 Flowed 102 MCF.
02/22/00 Bleb tubing down to 500 psi sales line pressure. Flowed 38 MCF.
02/23/00 Swabbed well to flowing for 1 hour. Recovered 30 BW.
03/03/00 Turned well to sales. 39 MCF, 0 BW and 0 BC.
03/10/00 Turned well to sales. 43 MCF, 0 BW and 0 BC.
03/21/00 Turned well to sales. 44 MCF, 0 BW and 0 BC.
04/04/00 Turned well to sales. 29 MCF, 0 BW and 30.6 BC.
04/14/00 Turned well to sales. 37 MCF, 0 BW and 8.75 BC.
05/12/00 Halliburton acidized Atoka Bank with 10,000 gallons of 17% gelled HCL. Flowed well to frac tanks.
05/13/00 Flowed well to frac tank for 18 hours. Rec'd 303 bbls load water. RU swab and made 8 runs. Rec'd 34 BW.
05/14/00 SITP 700 psi. Blew well down. Swabbed well to flowing for 5 hours. Rec'd 35 BW. Swabbed 25 BW.
05/16/00 SITP 1400 psi. Blew well down. Swabbed well to flowing for 3 hours. Recovered



37 BW. Swabbed 26 BW.
05/17/00 SITP 900 psi. Swabbed well to flowing for 7 hours. Rec'd 48 BW. Total recovered is 14 bbls over load.
05/18/00 SITP 900 psi. Blew well down. Swabbed well to flowing for 4 hours. Recovered 48 BW. Swabbed 4 BW.
05/19/00 SITP 560 psi. Blew well down. Swabbed and recovered 18 BW.
05/26/00 SITP 2000 psi. Put well down sales line for 24 hours. Sold 63 MCF.

C:\1RWPDATA\WPERFECT\DEPT705\NMEXWTEX\CORRALFL\CF0005.BLM

