

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
ARTESIA, NM 88139
Instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Mitchell Energy Corporation	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO Box 4000; The Woodlands, TX 77387-4000	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980' FWL At top prod. interval reported below same At total depth same			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 12-19-99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3074' RKB, 3049' GR	
19. ELEV. CASINGHEAD 3'		20. TOTAL DEPTH, MD & TVD 14,000'	
21. PLUG, BACK T.D., MD & TVD 13,390'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka Bank 12,722-12,732' by CBL			
25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN			
27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5	535'	17-1/2"
9-5/8"	40	3181'	12-1/4"
7"	26	11314'	8-3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surf, 750 sx		NA	
surf, 2100 sx		NA	
DV tool @ 7525', 1735 sx		NA	
shoe, 975 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	11109'	13998'	275
75 sqz top			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	12651'	12652'	
31. PERFORATION RECORD (Interval, size and number) 12722-12732' by CBL (12-19-99)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12722-732'		1500 gals MOD 202 (1-19-00)	
12722-732'		10,000 gals 17% gelled HCL (5-12-00)	
33. PRODUCTION			
DATE FIRST PRODUCTION 01-13-00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing gas	
WELL STATUS (Producing or shut-in) Shut In			
DATE OF TEST 01-13-00	HOURS TESTED 6	CHOKE SIZE 14	PROD'N. FOR TEST PERIOD 0
OIL—BBL. 0	GAS—MCF. 18	WATER—BBL. 0	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 550	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	OIL GRAVITY-API (CORR.) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>John McLaughlin</i>		TITLE Sr. Staff Prod. Engineer	
DATE 5-31-00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
JUN 01 2000
BLM
ROSWELL, NM