

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN D JCKTE
Drawn by
Checked by
Reviewed byCOMMISSION
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

NM 0544986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Todd "25E" Fed. #5

9. API WELL NO.

30-015-27383

10. FIELD AND POOL, OR WILDCAT

Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 25-T23S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ CAR WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1920' FNL & 660' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD
7-31-93	8-14-93	9-10-93	3484.8'	3484.8'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8412'	8366'			X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8010' - 8226', Lower Brushy Canyon, A,B,D and F zones

yes - enclosed

25. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Neutron, Cement Bond Log

27. WAS WELL CORDED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	870'	17 1/2"	700 sx - circ to surface	none
8 5/8"	32#	4340'	11"	1650 sx - circ to surface	none
5 1/2"	15.5#/ 17#	8412'	7 7/8"	1025 sx - TOC = 2720'	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7880'	7880'

31. PERFORATION RECORD (Interval, size and number)

8222' - 8226' (3 holes, 4" casing gun)
8182' - 8204' (12 holes, 4" casing gun)
8086' - 8098' (8 holes, 4" casing gun)
8010' - 8012' (2 holes, 4" casing gun)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8010'-8226'	1500 gals 7 1/2% acid + balls
	58,450 gals gelled 2% KCl
	water + 188,300# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-10-93		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-23-93	20	18/64"		141	178	90	1262:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300#			170	214	108		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

inclination record, logs (3)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debbie O'DonnellTITLE Engineering TechnicianDATE 9-24-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE
						VERT. DEPTH
				Rustler	1140'	1140'
				Base Salado	3920'	3920'
				Lamar	4478'	4478'
				Cherry Canyon	5630'	5630'
				Brushy Canyon	6998'	6998'
				Bone Springs	8281'	8281'