

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
111 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2077' FSL & 1600' FEL Unit J Section 23-T23S-R31E

5. Lease Designation and Serial No.

NM-0405444

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

TODD "23J" FEDERAL #14

9. API Well No.

30-015-27384

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeezed perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05-30-96 thru 06-03-96 POH with rods, pump and tbq. Set packer at 6225'. Squeezed perfs 6516-36' with 75 sx Class "C" cement down tbq. When 3 bbls above packer, press increased. Displaced cement 1/2 bbl below packer and had 900 psi at 1/2 BPM. SD 15 mins; had 1100 psi at 2/10 BPM. Pulled 2 stds and put packer at 6161'. Reversed out and cleaned up. SI well w/500 psi.

TOH w/packer. Ran bit, scraper and DC's. Tagged cement at 6253'. Drld to 6551' and fell out of cement. Press tested csg to 500 psi, held OK. Circ'd hole clean. TOH w/bit, scraper and DC's.

Washed and circ'd to clean out sand. TOH w/RBP (at 6625'). Ran 2 7/8" tbq, SN set at 8231'. Ran pump and rods. Returned to production.

PERFS: 6716-24' LCC "E", 6794-6804' LCC "B", 7000-36' UBC "E", 8004-8198' Del

14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date

October 10, 1996

(This space for Federal or State office use)

Approved by

Title

OCT 16 1996

Date

Conditions of approval, if any: