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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 24 1994
Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator DEVON ENERGY CORPORATION, NEVADA		Pool Ingle Wells Delaware		County Eddy												
Address 20 N. Broadway, Suite 1500, OKC, OK 73102-8260		TYPE OF TEST - (X) ☐ Scheduled ☒ Completion		Special ☐												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	CU.FT/BBL.	
Todd 23 O Federal	5	0	23	23S	31E	10/17/93	P	20/64	230	M	24	3	43.2	36	40	1111
Todd 25 L Federal	12	L	25	23S	31E	10/24/93	P	14/64	275	M	24	168	43.7	105	211	2010
Barclay 11 G Federal	7	G	11	23S	31E	11/16/93	P	open	200	M	24	184	42.6	69	n/a	0
Todd 26 B Federal	22	B	26	23S	31E	12/11/93	P	16/64	200	M	24	67	42.5	94	198	2106

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kim Walker
Signature
Kim Walker, Production Analyst
Printed name and title
1/19/94
Date
(405) 552-4728
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)