Form 3160-4 (October 1990)		DEPAR	•	IENT	Of		EIN	TERIO		144 ( 81 <b>TU</b> C	ATE* other! tions of	00 -	OMI Expires:	R APPROVED B NO. 1004-0137 December 31, 199 IGNATION AND S		
		В	URE	AU OF	LAN	D MANA	GEME	NT					0405			
WELL CO	7	DI ETIO	<u> </u>	D DE	· O \	ADI ETI	ON	DEDODI	ΔN	10 100	G *	6. IF	NDIAN.	ALLOTTEE OR TE	SMAK SEL	
IL TYPE OF W								KEPOKI	<u> </u>	D LO	<del>-</del>	— NA				
		•	RI.L	XI 13	i [	ام ا	av LJ	Other		<u> </u>	, <u>J</u>	-   '' '		EMAN THEMS		
NEW WHILE X	1	WORK	KET-	רק וינ	en [	] PIFF		IM U				NA NA	PH OR	LEASE NAME,	WELL NO	
WHILE OF SPRE	-		×	<u> </u>	CK L.	J EERN	FR.	Other)			- <del></del> - 0	1		230" Feder		
Devon Ener	.o.a.	Corpora	tio	n (Nev	ada,	)		<b>. <u> </u></b>	res safe				WELLN		<u>ar "7</u>	
3. ADDRESS AN	DT	ELEPHONE	NO.				(40.	5) 552-4	511			<b>-</b>   30	-015-	-27387	•	
20 North B	ro	adway	Sui	te 150	00	Oklaho	oma C	ity, OK		3102		10. FI	ELD AND	POOL, OR WILD	CAT	
4. LOCATION OF W						ccordance	with an	y State rega	17(184	486		In	gle V	Wells Dela	ware	
At surface	7	95' FSL	& 1	800' I	EF			es es	4 (	n ename		11. 81	C., T., R. L AREA	M., OB BLOCK A	nd Borvet	
At top prod. i	nter	val reported	below	sar	ne				1 7	8 1993						
At total depth								<u> </u>	، ۽ پڙ					03 8036	D21 m	
•	same					14. PERMIT NO.			Testin			12. COUNTY OR		3-T23S-R31E   18. STATE		
												1	dv	NM	Ī	
15. DATE SPUDDED	7	6. DATE T.D.	REAC	HED   17.	DATE	COMPL. (	Ready t	o prod.)	8. ELE	VATIONS (E	of, RK	B, RT, GR, E	rc.)*	19. BLEY. CASI	GERAD	
8/17/93		8/28/9	3		.,	9/18/9					9.2			3459_2 B CABLE		
20. TOTAL DEPTH, MI	<b>A</b>	TVD 21. P	LUG, B	CK 7.D., 1	ED & T	VD 22.	JF MUI HOW N	TIPLE COMP	•••	23. INT	ERVAI. LLED B		TOOL	E CABLE	TOOLS	
8340' 24. PRODUCING INT			82	951							<del>-&gt;</del>		Χ	25. WAS DIR		
Lower Brus 16. TTPE BLECTRIC Compensate 18.	ANI	OTHER LOGS						t Bond			all	Coring	1	yes - en 27. was well ( yes - sid	OEBD.	
CASING SIZE/GRADI	•	WEIGHT, LI	./ <b>FT</b> .			(MD)		LE SIZE	1		MENT.	CEMENTING	RECORD	THUOMA	PULLED	
13 3/8"	48#		81	816'			17 1/2"		surface - 700			) sx				
8 5/8"	32 <b>#</b>		42	4252		11"				face - 1500						
5 1/2"		15.5 &	17#	83	340 <b>'</b>		7	7/8"	13	94 '				none		
							<u> </u>		<u> </u>	T						
28.	,		1	ER REC			V-V-4	1		30. 812E		TUBING			(×2)	
6122	TOP (MD) BOTTO		TTOM (M	OR (RD) BACK		MENT*	SCREEN (	SCREEN (MD)		2 7/8"		7920 T		7920 T		
31. PERFORATION B	BCOS	p (Interval,	14¢ •	nd numb	er)			32.	A	CID, SHOT	, FRA	CTURE, C	EMENT	SQUEEZE, ET	G.	
90361 _ 91	03	! (2% be	100	<i>,</i> 11	i	na au	<b>"</b> )	DEPTH I	TERY/	L (MD)	1	AMOUNT A	ND EIND	OF MATERIAL	SED	
8036' - 8193' (24 holes, 4"			MARKET STATE	Medicania Services			8036' - 8193' 1500				00 gals	) gals 7 ½% HCl aci				
ACCEPTED FO		FOR	RECO	RD						56,950 gals gel			elled 2% K	C1		
		$\sqrt{2}$	hre		į						wa	<u>ter + 1</u>	90,50	00# 16/30	sand	
		ecr i	<del>"</del>	202				1								
RS.* DATE FIRST PRODUC	TIO			ON METH	00 (5	lowine e		DI'CTION	2 834	twar of ne	<b>M</b> (a)		WRLL .	TATUS (Product	50 or	
0 /10 /00	- 1						owing			.gp/ pa	····		ehut-			
DATE OF TEST	CAI	rispad.	NEN	<b>WEXI</b>	FR	PROD'S	I. FOR	OIL-BBL		GAR-N	CF.	WATE	A-BBL		ATIO	
9/27/93	1	24			/64"		PERIOD	127		18	2	9	2	1433:1		
		CASING PRESSURE		CALCULA	CALCULATED 24-ROUR BATE		OH.—BBI		-MCF.			ERNBL.		OIL GRAVITY-API		
300					<b>→</b>		127		18	32		92	1			
34. DISPOSITION OF	GAD	(Bold, used )	or jue	l, vented,	etc.)					<u> </u>		TEST	WITHE	SED ET		
sold effec			/93	_,								Dan	Tal:	ley		
85. LIST OF ATTAC																
deviation	re	cord, lo	ogs	(4)		• • • • • • • • • • • • • • • • • • •	1	-late = 4 ··		- 7-X			1281			
6. I hereby certif	7 () /	IN THE FORES	'C' DIDE F	na attaci	rea in	tormation	is compl	ebby 0'	reet e Donn	u determin 1e11	ed fr	om eli eve	iiable re	eco <b>ras</b>		
SIGNED 2	<u>U</u>	m ()	202	nnl		_ TI		ngineer			cia	<u>n</u>	DATE	9/28/93		

\*(See Instructions and Spaces for Additional Data on Revene Side)

			drill-stem, tests, recoveries):
· · · · · · · · · · · · · · · · · · ·			including depth is
		0011011	nterval tested, cush
	-	DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and ell recoveries):  FORMATION TOP BOTTOM
Base Salado Lamar Cherry Canyon Brushy Canyon Bone Springs	Rustler	Z A	38. GEC
4142' 4372' 5540' 6952' 8246'	MEAS. DEPTH	1	GEOLOGIC MARKERS
4142' 4372' 5540' 6952' 8246'	TRUE VERT. DEPTH 774	TOP	

