

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 11

9. API Well No.

30-015-27391

10. Field and Pool, or Exploratory Area

Sand Dunes, Brushy Cyn.

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

492' FSL & 330' FWL, Section 24, T-23-S, R-31-E

AUG 29 '94

O. C. D.

REGISTRATION, OFFICE

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Prod. Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Reports and Log Logs)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 8460'. TD reached 20:45 hrs. CDT 6/15/93. Logged well with Western Atlas. Ran 203 jts. 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Guide Shoe @ 8460'. Float collar @ 8415'. Stage tools @ 5794' & 4072'. Howco cemented 1st stage with 140 sx Halliburton Lite @ 12.7 ppg followed by 525 sx Silica Lite @ 13.6 ppg. Drop plug & float head. Drop bomb & open DV tool @ 5797'. Circulate for 5 hrs. Recovered 114 sx excess cement. Cement 2nd stage with 310 sx Halliburton Lite @ 12.7 ppg followed by 100 sx Premium Plus @ 13.6 ppg. Plug down & held. Drop bomb & open DV tool @ 4072'. Circ for 5 hrs., recovered 128 sx excess cement. Cement 3rd stage with 460 sx Halliburton Lite @ 12.7 ppg. followed by 50 sx Premium Plus @ 14.8 ppg. Plug down & DV tool closed @ 16:15 hrs. CDT 6/17/93. Recovered 100 sx excess cement. Set slips and make cut-off. ND BOP's & weld on wellhead. Test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date July 14, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side