

Form 3160-5
June 1990

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NEW DEL CONS. COMM ION
Denver CO
Alameda NM 88410

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pure Gold C-17 Fed #5

9. API Well No.
30-015-27392

10. Field and Pool, or Exploratory Area
Sand Dunes, West (Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(A), 660' FNL and 330' FEL, Sec. 17, T-23S, R-31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & set csg.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/6/93: Spud 17-1/2" hole at 7:00 p.m.

5/7/93: Drilled to 590'. Ran 14 jts 13-3/8" 43# H-40 ST&C casing and set at 588'. Cemented w/ 500 sx Cl C + 4% gel and 2% A-7. Tail w/ 300 sx Cl C + 2% A-7. Circulated 300 sx to pit. Plug down at 7:00 a.m. WOC. Cut off csg and weld on head.

5/8/93: Test BOP and choke manifold. WOC total of 24 hours. Test csg to 600 psi - OK. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date May 10, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side