REPENED

Form 3160-5 June 1790)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

			Q. ( - D. )	
not use this	s form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a d	ifferent reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR	PERMIT—" for such proposals		7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE		· · · · · · · · · · · · · · · · · · ·
Type of Well			8. Well Name and No.	
Weil Gas Well Other  Name of Operator				Pure Gold C-17 Fed. #10
Santa Fe Energy Operating Partners, L.P.			9. API Well No.	
Address and Telephone No			30-015-27393	
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551  Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area  Los Medanos (Delaware	
			11. County or Parish. State	
(B), 660' FNL and 1980' FEL, Sec. 17, T-23S, R-31E				Eddy Co., NM
CHE	CK APPROPRIATE BOX	s) TO INDICATE NATURE O	NOTICE, REPO	ORT, OR OTHER DATA
	E OF SUBMISSION		TYPE OF ACTION	
	·	Abandonment		Change of Plans
	votice of intent	Recompletion		New Construction
X Subsequent Report Plugging Back				Non-Routine Fracturing
		Casing Repair		Water Shut-Off
	Final Abandonment Notice	Altering Casing	& run casing	Conversion to Injection  Dispose Water
				(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for
				de disservation of the little disservation des
. Describe Propose	ed or Completed Operations (Clearly state)	all pertinent details, and give pertinent dates, inc	inding estimated date of star to this work.)*	ung any proposed work. It west is differentially diff
. Describe Propose give subsuri	ed or Completed Operations (Clearly state trace locations and measured and true vert	ail pertinent details, and give pertinent dates, inc acai depths for all markers and zones pertinent	to this work.)*	ting any proposed work. It well is differently with
Describe Propose give subsurf	Spud 17-1/2" hole at	t 11:00 p.m. CST.		ting any proposed work. If well is directionally dri
7/15/93:	Spud 17-1/2" hole at Depth 570'. RU and Cemented w/ 500 sx '300 sx "C" + 2% CaC' WOC.	ran 13 jts 13-3/8" 48# "C" + 4% gel + 2% CaCl2 12. Plug down at 12:15	H-40 ST&C cas + 1/4 pps Cel p.m. CST. Ci	ing and set at 570'. loflake. Tail w/ rc. 300 sx to pit.
7/15/93: 7/16/93:	Spud 17-1/2" hole at Depth 570'. RU and Cemented w/ 500 sx '300 sx "C" + 2% CaC' WOC.  WOC. Cut off and wo Tested to 600 psi, of the state of the st	ran 13 jts 13-3/8" 48# "C" + 4% gel + 2% CaCl2 12. Plug down at 12:15 eld on head. Test to 60 ok. PU BHA and TIH. Te	H-40 ST&C cas + 1/4 pps Cel p.m. CST. Ci	ing and set at 570'. loflake. Tail w/ rc. 300 sx to pit. Ps and choke manifold. il, and casing to
7/15/93:	Spud 17-1/2" hole at Depth 570'. RU and Cemented w/ 500 sx '300 sx "C" + 2% CaC' WOC.  WOC. Cut off and wo Tested to 600 psi, of the state of the st	ran 13 jts 13-3/8" 48# "C" + 4% gel + 2% CaCl2 12. Plug down at 12:15 eld on head. Test to 60 ok. PU BHA and TIH. Te total of 24 hours. Resi	H-40 ST&C cas + 1/4 pps Cel p.m. CST. Ci 00 psi. NU BO est pipe, Hydr me drilling o	ing and set at 570'. loflake. Tail w/ rc. 300 sx to pit.  Ps and choke manifold. il, and casing to perations.
7/15/93: 7/16/93: 7/17/93:	Spud 17-1/2" hole at Depth 570'. RU and Cemented w/ 500 sx '300 sx "C" + 2% CaC WOC.  WOC. Cut off and wo Tested to 600 psi, 6000 psi, ok. WOC	ran 13 jts 13-3/8" 48# "C" + 4% gel + 2% CaCl2 12. Plug down at 12:15 eld on head. Test to 60 ok. PU BHA and TIH. To total of 24 hours. Resi	H-40 ST&C cas + 1/4 pps Cel p.m. CST. Ci 00 psi. NU BO est pipe, Hydr mme drilling o	ing and set at 570'.  loflake. Tail w/ rc. 300 sx to pit.  Ps and choke manifold. il, and casing to perations.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulest states or representations as to any matter within its jurisdiction.