

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Form C-116
Revised 1/1/89

RECEIVED
SEP 27 1993
C.A.C.

GAS - OIL RATIO TEST

Operator		Pool		County													
Santa Fe Energy Operating Partners, L.P.		Los Medanos (Delaware)		Eddy													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED	COMPLETION	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL					
		U	S	T					R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS MCF.	SPECIAL		
Pure Gold C-17 Federal	10	B	17	23S	31E	8/31/93	F	20/64"	400			24	40°	190	120	632	
North Pure Gold 9 Fed	4	E	9	23S	31E	8/26/93	F	16/64	550			36	40°	195	157	805	

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough
 Printed name and title: Terry McCullough, Sr. Production Clerk
 Date: Sept. 21, 1993
 Telephone No. 915/687-3551

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)