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Form 2160-5  
June 1990

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.  
NM-45235

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 5 1993

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator  
Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.  
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)  
(G), 2179' FNL and 1926' FEL, Sec. 17, T-23S, R-31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold C-17 Fed #9

9. API Well No.  
30-015-27396

10. Field and Pool, or Exploratory Area  
Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and set casing strings

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7/1/93: Spud 17½" hole at 4:45 p.m. CST.  
7/2/93: Depth 580'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 580'. Cemented w/ 500 sx Cl "C" containing 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Circ'd 260 sx to pit. WOC. Cut off and weld on head.  
7/3/93: NU BOP. Test BOP to 600 psi, ok. Test casing to 600 psi, ok. PU BHA and TIH. WOC total of 24 hours. Resume drilling operations.  
7/7/93: Depth 4070'. RU and begin running 8-5/8" casing.  
7/8/93: Finish running a total of 91 jts 8-5/8" 32# J-55 ST&C casing and set at 4070'. Cemented w/ 1300 sx "C" Lite 35:65:6 and 1/4 pps Celloflake. Tail w/ 500 sx Cl C + 2% CaCl₂. Plug down at 3:30 a.m. CST. Circ'd 230 sx to pit. WOC. Cut off and weld on 111 3M head. Tested to 600#. NU and test BOPs and manifold to 3000#. Hydril to 1500#, all ok. PU BHA.  
7/9/93: TIH. Test csg to 1500 psi, ok. WOC total of 24 hours. Resume drilling oper.

14. I hereby certify that the foregoing is true and correct

Signed Jerry McCullough  
(This space for Federal or State office use)

Title Sr. Production Clerk

Date 7/13/93

Approved by  
Conditions of approval, if any:

Title

Date