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JUN 10 1993

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Gold C-17 Fed #11

9. API Well No.

30-015-27397

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 330' FSL and 1980' FWL, Sec. 17, T-23S, R-31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/3/93: MIRU. Spud at 4:45 p.m. CST.

6/4/93: Drilled to 600'. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 600'. Cemented w/ 500 sx Cl "C" containing 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" w/ 2% CaCl₂. Circ. 270 sx to pit. WOC. Cut off and weld on head.

6/5/93: Finish NU BOP. Test csg, blinds & manifold to 600 psi, ok. TIH. Test pipe rams & hydril to 600 psi, ok. WOC total of 19 hours. Resume drilling operations.

J. Lara
18 1993

14. I hereby certify that the foregoing is true and correct

Signed

Myra McCullough

Title Sr. Production Clerk

Date

June 7, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side