

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HANLEY PETROLEUM INC.

3. Address and Telephone No.

415 W. Wall, Suite 1500, Midland, Texas 79701 915/684-8051

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1805' FSL & 1980' FWL of Sec. 35, T-22-S, R-28-E, NMPM

5. Lease Designation and Serial No.

NM 19601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Union 35 Federal #3

9. API Well No.

30-015-27400

10. Field and Pool, or Exploratory Area

Herradura Bend Delaware, East

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Drlg
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/26/93 Spudded 12½" hole @ 2:00 P.M. 4/25/93. Drilled to 461'. Ran 10 Jts. 8 5/8" 24# K-55 ST&C Csg. & set @ 461'. Halliburton cmted. w/320 Sx Class C w/2% Cacl₂. P. D. @ 10:45 P.M. 4/25/93. Circulated 64 Sx to pit.

4/27/93 NU BOP's. Tested all BOP equipment to 1500 psi. Drilled out float collar & shoe. Tested Csg. to 1000 PSI for 30 mins. Started drilling 7 7/8" hole @ 6:45 P.M. 4/26/93. Drlg. @ 1365' in anhydrite & salt. Dev. Sur. ½" @ 667'; 1½" @ 843'; 1½" @ 1061', 2½" @ 1246.

J. Lara
CARLSEAD, NEW MEX.

14. I hereby certify that the foregoing is true and correct

Signed Greg Wilkes (Greg Wilkes)Title Chief EngineerDate 4/27/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____

Date _____