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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Albuquerque, NM 87210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-45235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Pure Gold C-17 Fed #8

9. API Well No.  
30-015-27420

10. Field and Pool, or Exploratory Area  
Sand Dunes, W. (Delaware)

11. County or Parish, State  
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN 21 1993

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(J), 1880' FSL and 1980' FEL, Sec. 17, T-23S, R-31E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/26/93: Depth 4070'. RU and ran 94 jts 8-5/8" 32# K-55 LT&C casing. Set at 4069'. Cemented w/ 1450 sx "C" Lite + 9 pps salt and 1/4 pps Celloflake. Tail with 500 sx C1 "C" + 2% CaCl<sub>2</sub>. Plug down at 7:00 a.m. Circ 125 sx to pit. WOC. Cut off csg and weld on head.

5/27/93: NU and test BOPs, choke and all valves to 2000 psi. Hydril to 1500 psi - ok. PU DC's and TIH. WOC total of 24 hours. Test casing to 1500 psi - ok. Resume drilling operations.

*David R. Glass*  
8 1993

I hereby certify that the foregoing is true and correct.

Signed

*Jerry McCullough*

Title Sr. Production Clerk

Date May 28, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side