

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CLF
2/1
6/1
Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Santa Fe Energy Operating Partners, L.P.		Well API No. 30-015-27420
Address 550 W. Texas, Suite 1330, Midland, Texas 79701		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

JUN 28 1993
C. C. D.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pure Gold C-17 Federal	Well No. 8	Pool Name, including Formation Los Medanos (Delaware)	Kind of Lease State (Federal or Fee)	Lease No. NM-45235
Location Unit Letter J : 1880 Feet From The South Line and 1980 Feet From The East Line Section 17 Township 23S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666, Houston, Texas 77210-4666					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17	Twp. 23S	Rge. 31E	Is gas actually connected? Yes	When? June 11, 1993

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5/20/93	Date Compl. Ready to Prod. 6/17/93		Total Depth 8075'		P.B.T.D. 8074'			
Elevations (DF, RKB, RT, GR, etc.) 3337' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7846'		Tubing Depth 7746'			
Perforations 7846'-7904' (58 holes)					Depth Casing Shoe 8075'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8"		565'		800 sx Cl "C"			
12-1/4"	8-5/8"		4069'		1450 sx Lite + 500 sx C			
7-7/8"	5-1/2"		8075'		550 sx H, 250 sx Lite			
	2-7/8"		7746'		and 425 sx Neat			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

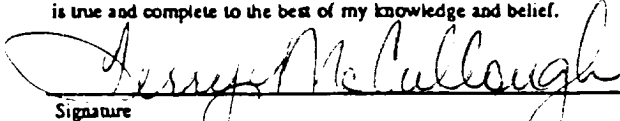
Date First New Oil Run To Tank 6-10-93	Date of Test 6-17-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 14 hrs	Tubing Pressure 720	Casing Pressure 750	Choke Size 14-22/64"
Actual Prod. During Test	Oil - Bbls. 301	Water - Bbls. 170	Gas - MCF 65

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Post ID-2 8-6-93
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size comp & BK

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Terry McCullough, Sr. Production Clerk
Printed Name
June 21, 1993
Date
915/687-3551
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 30 1993
By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.