

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 23 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
 Oil Well Gas Well Other

1. Name of Operator
 Santa Fe Energy Operating Partners, L.P. ✓

2. Address and Telephone No.
 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 (C), 330' FNL and 1650' FWL, Sec. 33, T-23S, R-31E

5. Lease Designation and Serial No.
 NM-45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Sterling Silver 33 Fed #5

9. API Well No.
 30-015-27424

10. Field and Pool, or Exploratory Area
 Sand Dunes, W. (Delaware)

11. County or Parish, State
 Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Ran casing & rel rig.</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-93: Depth 8134' (TD). RU and ran 183 jts 5-1/2" 15.5# & 17.0# K-55 LT&C casing and set at 8130'. DV tool at 6080'. Cemented 1st stage w/ 550 sx "H" w/ .8/10% CF-14 + 5% KCl. Plug down at 1:30 p.m. Drop bomb, open DV tool and circ 25 sx to pit. Cemented 2nd stage w/ 250 sx PSL. Tail w/ 400 sx "C" Neat. Plug down at 7:00 p.m. CST. ND BOP.

6-19-93: Set slips w/ 100,000#. Cut off 5-1/2" csg and NU tubing head. Test to 3000 psi. Released rig at 1:00 a.m. 6-19-93. WOCU.

14. I hereby certify that the foregoing is true and correct.
 Signed [Signature] Title Sr. Production Clerk Date June 21, 1993
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.