

Form C-104  
Revised 1-1-89  
See Instructions  
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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Santa Fe Energy Operating Partners, L.P.	Well API No. 30-015-27425
Address 550 W. Texas, Suite 1330, Midland, Texas 79701	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Change of operator give name and address of previous operator	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) CASINGHEAD GAS MUST NOT BE PLACED AFTER 8/16/93	

III. DESCRIPTION OF WELL AND LEASE

Well Name Sterling Silver 33 Federal	Well No. 3	Pool Name, including Formation Sand Dunes, W. (Delaware)	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM-45236
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>23S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 6196, Midland, Texas 79711					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33	Twp. 23S	Rge. 31E	Is gas actually connected? No	When? June 14, 1993

If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 5-12-93	Date Compl. Ready to Prod. 6-7-93		Total Depth 8100'		P.B.T.D. 8050'			
Elevations (DF, RKB, RT, GR, etc.) 3369' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7872'		Tubing Depth 7757'			
Perforations 7872'-7914' (42 holes)					Depth Casing Shoe 8100'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		595'		795 sx C			
12-1/4"	8-5/8"		4173'		2000 sx C-Lite & C			
7-7/8"	5-1/2"		8100'		845 sx H. C-Lite, &			
	2-7/8"		7757'		C-Neat			

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 6-7-93	Date of Test 6-8-93	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 600	Casing Pressure 810	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 390	Water - Bbls. 244	Gas - MCF 492

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Terry McCullough, Sr. Production Clerk  
Printed Name  
June 8, 1993  
Date  
915/687-3551  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 21 1993  
By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.