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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27451
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-492
7. Lease Name or Unit Agreement Name Malaga
8. Well No. 1
9. Pool name or Wildcat Wildcat (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ GAS Well ☒ OTHER ☐	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 303 W. Wall, Suite 2200	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>24</u> South Range <u>28</u> East NM/PM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Intermediate Casing ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 3, 1993 a 12.25" hole was drilled to 2576' K.B.
Ran and set 9.625", 53.50, & 47, #/ft., 11-80, L160 and Buttness casing at 2579.78' K.B.
Cemented with 855 sacks Halliburton Lite cement with 10# salt/sk., 1/4# flocele/sk., and 5#
Gilsonite/sack. (2.02 cu.ft./sk. yield, 12.7#/gallon)
Tailed in with 200 sacks Premium Plus with 28 CACL2 and 1/4# flocele/sk., (1.32 cu.ft./sk. yield,
14.8#/gallon) Plug down at 2:15 PM June 4, 1993. Circulated 150 sacks to surface.
Halt on cement 25.75 hours.
1.5 hours test casing and manifold to 1500 psig, 1 hour test casing and hydril to 1600 psig.
Tested casing to 7000 psig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Collins & Ware, Inc. DATE 7/1/93

TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE JUL 5 1993

COMMITTEE OF APPROVAL, IF ANY: