

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-015-27451 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-492 |
| 7. Lease Name or Unit Agreement Name Malaga |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Wildcat (Morrow) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Collins & Ware, Inc. |
| 3. Address of Operator 303 W. Wall, Suite 2200 | 4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>24 South</u> Range <u>28 East</u> NMPM <u>Eddy</u> County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2994.1' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 7.00" INTERMEDIATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled 8.50" hole to 9,900' KB.
- Ran and set 7.00", 29 #/ft, N-80 & P-110, LT&C casing at 9,900' KB; DV tool at 7,604' KB.
- Cemented as follows:
 - 1 st. stage: 520 sx Premium (15.6#/gal.), circulated 95 sx. to surface after opening DV tool.
 - 2 nd. stage: 565 sx. HLC (12.7#/gal.) & 1060 sx Poz A (14.4#/gal.) full circulation with 195 bbls. cement pumped then lost circulation; did not circulate cement to surface.
- Discussed cementing with Mr. Mike Williams. He approved continuation of operations with the following procedures to be completed later.

Run CBL while logging at total depth, or if a liner is set, when logging the production section of the hole. If well is productive and if cement did not tie into 9.625" casing, recommend braden head squeeze with 200% calculated cement volume for required fill. If well is non-productive and if cement did not tie into 9.625" casing, during plugging operations, recommend perforate casing and pump sufficient cement to tie into 9.625" casing and leave a 100 foot plug in 7.00" casing above perforations.

Note: NM OCD may require pump in survey before BH squeeze.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Fabuant TITLE AGENT DATE 6/30/93
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUL 5 1993

CONDITIONS OF APPROVAL, IF ANY: