

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cal-Mon No. 19

9. API Well No.

30-015-27496

10. Field and Pool, or Exploratory Area

Undes Ingle Wells Delaware

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 380' FEL, Sec. 35, T23S, R3E

CONFIDENTIAL

RECEIVED

AUG 08 1996

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Intermediate casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

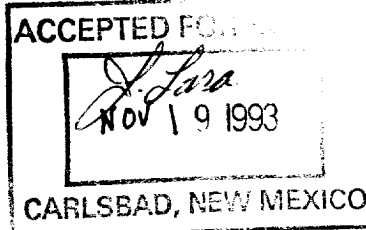
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole 813' to 4300'. TD reached at 0115 hrs CDT 9-28-93. Ran 96 jts 8-5/8", 32# and 24#, J-55, ST&C casing. Float shoe @ 4300'. Float collar @ 4252'. Howco cemented casing with 1600 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 1245 hrs CDT 9-28-93. Recovered 300 sx excess cement. Make cut-off. Weld on casing head. NU BOP's and test casing to 1500 psi.



14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date October 21, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: