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Form 3160-5
 (June 1990)

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 CARE AREA

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
 NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Sand Dunes 34 Federal #6

9. API Well No.
 30-015-27499

10. Field and Pool, or Exploratory Area
 Undes. Ingle Wells Delaware

11. County or Parish, State
 Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Pogo Producing Company

3. Address and Telephone No.
 P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FNL & 2310' FEL, Section 34, T23S, R31E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Surface Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig #301. Spud well @ 1800 hrs CDT 9/13/94. Drilled 17-1/2" hole to 720'. TD reached @ 1645 hrs CDT 9/14/94. Ran 16 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 720'. IFV @ 719'. BJ cemented w/ 750 sx BJ Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sx Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2230 hrs CDT 9/14/94. Recovered 200 sx excess cement. WOC 24 hrs. Make cut-off. Weld on casinghead. NU BOP's and test to 500 psi.

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14. I hereby certify that the foregoing is true and correct

Signed *Barbara Smith* Title Senior Operations Engineer Date Oct. 18, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.