Form 3150-3 (December 1990)

NM OIL CONS. COMMISSION

SUBMIT IN TOTALICATE

30-015-27533

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5. LEASE DESIGNATION AND SERIAL NO. CO

APPROVAL SUBJECT GENERAL REQUIREME SPECIAL STIPULATION ATTACHED	TO ENTS AND NS SED PROGRAM: If proposed in the on subsurface locations and the continuous	PRESSURE, SEE ATTA	ductive zone and proposed new production zone Give blowout preventer program, if any. TECHNICAL ASSISTANT		R 20 10 42 11 193 193		
APPROVAL SUBJECT GENERAL REQUIREME SPECIAL STIPULATION ATTACHED N ABOVE SPACE DESCRIBE PROPOSE despen directionally, give pertinent des	TO ENTS AND SED PROGRAM: If proposed in	PRESSURE, SEE ATTA	ductive zone and monard new production according		R 20 10 42 11 193 193	B	
APPROVAL SUBJECT GENERAL REQUIREME SPECIAL STIPULATION ATTACHED	TO ENTS AND SED PROGRAM: If proposed in	PRESSURE, SEE ATTA	ductive zone and monard new production according		R 20 10 42 11 193 193	B	
APPROVAL SUBJECT SENERAL REQUIREMES SPECIAL STIPULATION	to Ents and	PRESSURE, SEE ATTA			R 20 10 42 11 193 193	B	
APPROVAL SUBJECT CENERAL REQUIREMES SPECIAL STIPULATION	000 psi working To Ents and		CHED CHEVRON CLASS II B	OP DRAWII	# 20 10 #2 M 193	E	
APPROVAL SUBJECT :	000 psi working To Ents and		CHED CHEVRON CLASS II B	OP DRAWII	NG. A. 2. 10 42 11 193	4.	
BOPE EQUIPMENT: 20 APPROVAL SUBJECT	000 PSI WORKING TO		CHED CHEVRON CLASS II B	OP DRAWII	NG. A.	4.	
BOPE EQUIPMENT: 20	000 PSI WORKING		ACHED CHEVRON CLASS II B	OP DRAWII	NG. 10 12 11 19	4.	
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			ACHED CHEVRON CLASS II B	OP DRAWII	NG. 6 2)	7.7 [1]	
			CHED CHEVRON CLASS II B	OP DRAWII	NG. 、ぽ		
4!	30 -7000 BRINE	WATER STARGE TO#.					
	Ent. 7000 DDINE	WATER STARCH 10#.					
MUD PROGRAM: 0'-4!							
				L			
7 7/8* K-55, 5	1/2*	15.5 #	7000'		CIRCULATED		
12 1/4" M-50, 8		23 #	450'		CIRCULATED		
PROPOSED CASING SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT			AND CEMENTING PROGRAM SETTING DEPTH		ary's Potash	IFMT	
23.				tier, me •	05/18/93		
21. ELEVATIONS (Show whether DF, RT, GR, ect.) GLE: 3063.3'					22. APPROX. DATE WORK WILL START*		
OR APPLIED FOR, ON THIS LEASE, I							
TO NEAREST WELL, DRILLING, COM			7,000'	20. 10	ROTARY		
(Also to nearest drig. unit line, if any. 18. DISTANCE FROM PROPOSED LO			19. PROPOSED DEPTH	20. RO	TARY OR CABLE TOOLS		
PROPERTY OR LEASE LINE, FT.			800	10	THIS WELL		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 800		OF ACRES ASSIGNED		
8 MILES NORTHEAST OF L					EDDY	13. STATE	
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECT	CTION FROM NEAREST TOW	N OR POST OFFICE	The state of the s	· · · · · ·	SEC. 1, T23S, R28E	1,2 67,77	
$\mathcal{N}^{\mathcal{N}} \setminus \mathcal{M} \cdot \mathcal{Y}$					AND SURVEY OR AREA		
At surface 500° FNL &		L. II x	O 101, 1 7 100g		HERRADURA BEND E		
P.O. BOX 1150, MIDALND, 4. LOCATION OF WELL (Report local		TN: RORY MATTHEWS (91!	5) 687-7812	···	10. FIELD AND POOL, OR V		
3. ADDRESS AND TELEPHONE NO.			1) 687-7812		31-015	-2753	
CHEVRON U.S.A. INC.			_		9. APLWEL NO.	A	
2. NAME OF OPERATOR	<u></u>	OTHER	20NE 20	NE	LENTINI FEDERAL (1)	#1	
OIL XXXX GA	AS			ILTIPLE	N\A 8. FARM OR LEASE NAME, WELL	NO 538	
		DEFEI			7. UNIT AGREEMENT NAME	İ	
G. TYPE OF WELL	X	DEEPEN					
DRILL		APPLICATION FOR PERMIT TO DRILL OR DEEPEN					
1. TYPE OF WORK DRILL	CATION FOR P						
1. TYPE OF WORK DRILL		AU OF LAND MANAGE			NM-18038	TRIBE NAME	