District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico

Form C-10467
Revised February 10, 1994
Instructions on back
Appropriate District Office Submit to Appropriate District Office

District II

PO Drawer DD, Artesia, NM **88211-0719** District III

Previous Operator Signature

OIL CONSERVATION DIVISION

5 Copies

District III 1000 Rio Braz District IV	os Rd., As	ec, NM 87410		Santa		Box 2088 NM 8750		8			MENDED REP	
	Santa Fe, l	NM 87504-2008 REQUEST	FOR	ALLOW	ABLE	AND A	UTHO	RIZA	TION TO TE			
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Chevron U.S.A., Inc.										004323		
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Midland, TX 79702										CG Effective 12/1/94		
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Tramport			ransporter	Name		» POI	D	31 O/G	a	POD ULSTR L	cation	
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									a was promised		a ere (TEABOL)	
ereby cerufy U	hal the rule	of the Oil Coase	ervation Divi	sion have been	complied	<u> </u>				<u> </u>		
and that the initiation in the		IVED above is true	and comple	te to the best of	fmy		OIL	CON	SERVATION	1 DIVISIO	N	
Bure:	VK.	Rinda	1 _			Approved by	' :	Opicia	avi Biched e	SY TIM W. (BUM	
ed name:			Approved by: ORIGINAL SIGNED BY TIM W. GUM Tiue: DISTRICT II SUPERVISOR									
			Approval Date:									
3/9/95 Phon(915) 687-7148						MAR 1 9 1995						
3/9/9	_	1 10	100C		11	l						

Printed Name

Title

Date