

Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator CHEVRON U.S.A., INC.		Well APN No. 30-015-27535
Address P. O. BOX 1150, MIDLAND, TX 79702		
Reason(s) for Filing (Check proper box)		
New Well ☒	☐ Other (Please explain)	
Recompletion ☐	Change in Transporter of:	
Change in Operator ☐	Oil ☐ Dry Gas ☐	Changehead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name 15095 Lentini "1" Federal #3790	Well No. 3	Pool Name, including Formation 30670 East Herradura Bend Delaware	Kind of Lease State, Federal or Fee Federal	Lease No. NM-18038
Location				
Unit Letter E	: 1825	Feet From The North	Line and 900	Feet From The West
Section 1	Township 23S	Range 28E	NMPM	Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Company	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604
Name of Authorized Transporter of Changehead Gas Continental Natural Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 1412 S. Boston, Ste. 500, Tulsa, OK 74119
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes
If this production is commingled with that from any other lease or pool, give commingling order number:		When? 2/28/94

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/8/94	Date Compl. Ready to Prod. 2/28/94	Total Depth 6385'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3056' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 5920'	Tubing Depth 6209'					
Performances 5920-6164			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 320'	SACKS CEMENT 200 sx Post ID-2					
7-7/8"	5-1/2"	6385'	900 sx 4-22-94					
			comp & BR					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 3/1/94	Date of Test 3/2/94	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 800#	Choke Size 13/64
Actual Prod. During Test 470	Oil - Bbls. 336	Water - Bbls. 134	Gas - MCF 1511
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Ripley
Signature
J. K. Ripley
Printed Name
3/9/94
Date
(915) 687-7148
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 2 8 1994

By

SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled