

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

NOV - 1 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Santa Fe Energy Operating Partners, L.P.	Well API No.	30-015-27552
Address 550 W. Texas, Suite 1330, Midland, Texas 79701			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Sterling Silver 33 Federal	14	Sand Dunes, W. (Delaware)	State, Federal or Fee	NM-45236
Location				
Unit Letter	A	330	Feet From The	North
		Line and	990	Feet From The
		East	Line	
Section	33	Township	23S	Range
		31E	NMPM,	Eddy
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp.		P. O. Box 4666, Houston, TX 77210-4666
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.		P. O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 33
	Twp. 23S	Rge. 31E
Is gas actually connected?	Yes	When ?
		October 21, 1993

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-18-93	10-19-93		8176'		8122'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3397' GR	Delaware		7950'		7855'			
Perforations					Depth Casing Shoe			
7950'-7990' (40 holes)					8176'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	586'	550 sx Cl "C"
12-1/4"	8-5/8"	4220'	1400 sx Lite + 500 sx "C"
7-7/8"	5-1/2"	8176'	500 sx H, 250 Lite, &
	2-7/8"	7855'	200 sx Neat

V. TEST DATA AND REQUEST FOR ALLOWABLE

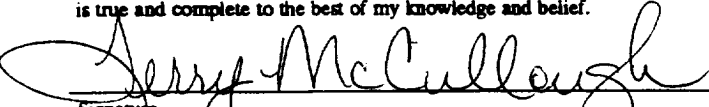
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-17-93	10-21-93	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	350	920	25/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	295	74	473

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Terry McCullough, Sr. Production Clerk

Printed Name
Oct. 27, 1993
Date
915/687-3551
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 2 9 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.