Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Divisiofbrm APPROVED
811 S. 1st Street

Budget Bureau No. 1004-0135
Expires: March 31, 1993

Artesia, NM 88210 285 MM-45236

Do not use t	this form for proposals to drill	TO INDICATE NATURE OF NOTICE, REPORT TYPE OF ACTIO Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Add Delaware Pay ate all pertinet details, and give pertinent dates, including estimated dured and true vertical depths for all markders and zones pertinent to the BP @ 7900'. Perf Delaware 7830'-37' & 7790'-7810' w. 3P to 3000# ok. Perf Delaware 7680'-7700' w/ 2 spf. 2% HCL. Swab. 655'. Test to 3000# ok. Perf Delaware 7534'-7552' w/ Swab. reset @ 7497'. Test RBP to 3000# ok. Perf Delaware 71000 gals 7-1/2% HCL. Swab. JH to 6903'. Test to 3000# ok. Perf Delaware 6758'-76	6. If Indian, Allottee or Tribe Name
- No. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Con		
Oil Gas Well Well Other			8. Well Name and No.
2. Name of Opera			Sterling Silver 33 Fed. #14
Pogo Producing Company 3. Address and Telephone No.			9. API Well No. 30-015-27552
	elephone No. 0340, Midland, TX 79702-7340 (91	5)685-8100	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Sand Dunes Delaware West
330' FNL & 9	990' FEL, Section 33, T23S, R31E		11. County or Parish, State
000 THE 0 000 TEE, 0000011 00, 1200, 1001E			
			Eddy County, NM
12. Cł	HECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TY	PE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
_	_	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
_	1		Water Shut-Off
L	Final Abandonment Notice		Conversion to Injection
		Other Add Delaware Pay	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
09/09/00 P 09/10/00 T 09/12/00 T 09/13/00 A 09/14/00 R 09/15/00 A 09/19/00 A 09/20/00 S 09/21/00 R 09/25/00 L 09/25/00 R	oOH w/ rods, pump & tbg. Set CIB est CIBP to 3000# ok. IH w/ RBP & set @ 7755'. Test RBI cdz 7680'-7700' w/ 1000 gals 7-1/2º etrieve RBP @ 7755' & reset @ 765cdz 7534'-7552' w/ 1000 gals HCL. wab. Latch onto RBP @ 7655' & recdz 7392'-7409' & 7332'-7343' w/ 10 wab. IH & latch onto RBP @ 7497' & PUI cdz 6758'-76' w/ 1000 gals 7-1/2% latch onto RBP @ 6903' & POOH. ush CIBP @ 7900' to 8080'. TIH w/ eturn well to production.	ed and true vertical depths for all markders and zones pertine P @ 7900'. Perf Delaware 7830'-37' & 7790'-78 P to 3000# ok. Perf Delaware 7680'-7700' w/ 2 start of the following performance	ent to this work.)* 10' w/ 2 spf. spf. 2' w/ 2 spf. ware 7392'-7409' & 7332'-7343' w/ 2 spf.
10	ty that the foregoing is true and correct	Title Operation Tech	Date 10/02/00
	ederal or State office use)		Date
Approved by		Title	Date
Conditions of ap	proval, if any:		

CCT 04 2000

BLM

POWELL, NM