

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Lawer DD
FARM APPROVED, NM 88210
Budget Bureau No. 1004-0136
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

JUN 30 1995

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7812

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 1, T23S, R28E

2310' FSL & 2160' FEL

UNIT J

5. Lease Designation and Serial No.

NM-18038

6. If Indian, Allettee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI '1' FEDERAL #11

9. API Well No.

30-015-27571

10. Field and Pool, or Exploratory Area

HERRADURA BEND EAST DELAWARE

11. County or Parish, State

EDDY CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU EXETER RIG #7 ON 4-23-95, SPUD WELL.

DRILL 12 1/4" HOLE TO 267', RAN 8 5/8", WC-50, 23# CASING TO 267'.

PUMPED 200 SACKS OF CMT. AND CIRCULATED CMT TO SURFACE.

INSTALLED BOP AND TESTED.

WOC FOR 13 HOURS, DRILLED OUT FLOAT AND TESTED CASING TO 1000 PSI, WOULD NOT TEST.

DRILL AHEAD WITH OK FROM BLM (S. SHAW)

DRILLED NEW FORMATION WITH 7 7/8" BIT TO TD AT 6390'.

LOGGED HOLE.

RAN 5 1/2", 15.5# K-55 CASING TO 6390'.

PUMPED 1410 SACKS OF CEMENT AND CIRC. 237 SACKS TO SURFACE.

INSTALLED WELLHEAD AND TESTED.

RELEASED RIG ON 5-4-95

MIRU COMPLETION UNIT. DUMP BALED ACID.

PERFORATED 5940'-6264' W/ 88 HOLES.

ACIDZ PERFS WITH 1150 GASL OF 15% NEFE.

FRACED PERFS WITH 51,000 GASL OF GEL AND 116,400 # OF 16/30 SAND.

TIH WITH 2 3/8" PRODUCTION TBG. EOT AT 5944'.

PUT WELL ON PRODUCTION ON 5-13-95.

14. I hereby certify that the foregoing is true and correct

Signed Rory Matthews

Title TECHNICAL ASSISTANT

Date 5/16/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: