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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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SEP - 7 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

AUG 12 11 23 AM '93

## SUNDRY NOTICES AND REPORTS ON WELLS

O.C.D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FSL & 330' FEL  
Section 24, T22S, R30E

5. Lease Designation and Serial No.

NM-89051

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Apache "24" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Spudding, Csg & Cmtg
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/93 - 8/3/93

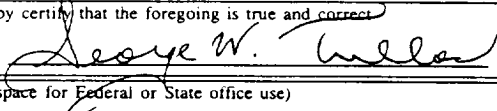
MI & RU McVay Rig #8. Spudded @ 1130 hrs MDT 7/31/93. Drld 17-1/2" hole to 551'. Ran 13 jts (551') 13-3/8" 54.5# K-55 ST&C LSS csg. Set @ 551', FC @ 506'. Circ & RU Dowell. Cmtd w/350 sx Class "C" + 4% gel + 2% CaCl<sub>2</sub> + 0.25#/sx CF (13.5 ppg, 1.74 ft<sup>3</sup>/sx) and 200 sx Class "C" + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD @ 0905 hrs 8/1/93. Plug did not bump. Float held. Circ 203 sx cmt to surf. WOC. Weld on csghd and test to 900 psi. NU BOPs. Test to 1000 psi. Test pipe rams, annular & valves to 1000 psi. DOC.

8/4/93 - 8/9/93

Drld 12-1/4" hole to 3840'. Ran 87 jts (3838') 9-5/8" 40# K-55 LT&C LSS csg. Set FS @ 3840', FC @ 3790'. Circ. RU Dowell. Cmtd w/1204 sx 35:65 Poz/C + 6% gel + 15#/sx salt + 0.25#/sx CF + 0.2 gps D604AM + 0.02 gps M-45 (13.5 ppg, 1.86 ft<sup>3</sup>/sx) and 200 sx Class C + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). PD @ 1700 hrs 8/7/93 w/1840 psi. Circ 367 sx to surf. Float held. ND BOP and set slips w/80000#. NU 13-5/8" - 3000 x 11" - 5000 csg spool. Test seals to 2000 psi. NU BOPs. Test BOP blind rams, chk lines & man & valves to 5000 psi; hydrl to 3500 psi. Test csg & pipe rams to 1500 psi. DOC (TOC @ 3770').

14. I hereby certify that the foregoing is true and correct

Signed



Title

George W. Tullios  
District Drilling Manager

Date

8/10/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

  
1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side