

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

LEASE REGISTRATION AND SERIAL NO.

N/A 89051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ CAR WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. EXPOS. ☐ Other _____

2. NAME OF OPERATOR

Mitchell Energy Corporation

3. ADDRESS AND TELEPHONE NO.

PO Box 4000; The Woodlands, TX 77387-4000 713/377-5500

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1200' FSL & 330' FEL

At top prod. interval reported below

At total depth same

14. PERMIT NO.

DATE ISSUED

JUL 15 1996

OIL CON. DIV.

15. DATE SPUDDED 7-31-93 16. DATE T.D. REACHED 10-5-93 17. DATE COMPL. (Ready to prod.) 5-22-96 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3407' 2GR 19. ELEV. CASINGHEAD 3407'

20. TOTAL DEPTH, MD & TVD 14525' 21. PLUG BACK T.D., MD & TVD 13980' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 12686-12701' Strawn 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/AIT, GR/DLL/MSFL/BHC Sonic, GR/CNL/LDT, GR/CBL/CCL

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"/K-55	54.5	551'	17 1/2"	550 sx to surf	
9-5/8"/K-55	40	3840'	12 1/4"	1404 sx to surf	
7"/S-95&L-80	26	12400'	8-3/4"	1960 sx to ±3500'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"/S-95	12163'	14520'	275 SX		2-3/8"	12550'	12550'

31. PERFORATION RECORD (Interval, size and number)

12686-12701' 4 SPF, 0° phasing 61 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12686-12701'	No stimulation or acidizing

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-22-96		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
6-1-96	24	14/64"	→	50	2680	2	53,600
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
2500	0	→	50	2680	2	57°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

current wellbore schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED K. Allen ReynoldsTITLE Sr. Staff Production Engineer DATE 6-18-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH