Form 3160-3 (November 1983) (formerly 9-331C)

-114 882**1** 

SH FIS. COMMISSION

SUBMIT IN T ICAT
UNITED STATES

SUBMIT IN T ICAT
(Other instru. as on reverse side)

30-015-2758 Form approved.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

## 5. LEASE DESIGNATION AND RESIAL NO.

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREALLOF	.NM-45235 LC-171988-B				
APPLICATION	I FOR RERMIT	Q QRILL, DE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
a. TYPE OF WORK  DRI	LY/SEZ - ACCOM	DEFENEN -	PLUG BAC	<b>к</b> 🗆	7. UNIT AGREEMENT NAMB	
b. TYPE OF WELL OIL GA WELL WI	I I MAKE	40 EV	SINGLE MULTIPE	i <b>F</b> n□	S. FARM OR LEASE NAME	
NAME OF OPERATOR	70	)0 =1			Pure Gold C-17 Federal	
Santa	Fe Energy Opera	9. WELL NO.				
. ADDRESS OF OPERATOR		15				
550 W.	Texas, Suite 1	10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (Re	eport location clearly and	Sand Dunes, West (Delaware)				
At surface (F), 1	980' FNL and 19	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zon	e	Sec. 17, T-23S, R-31E				
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR		12. COUNTY OR PARISH   13. STATE			
18 miles Ea	st of Loving, N		Eddy NM			
5. DISTANCE FROM PROPU		16	B. NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1980'	480		40	
S. DISTANCE FROM PROPORED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19	ROPOSED DEPTH	20. ROTA	RT OR CABLE TOOLS	
		1320'	8200 <b>'</b>	Ro	otary	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	. The state of the same of	lled Water Basin		22. APPROX. DATE WORK WILL START*	
3295'	GR		June 30, 1993			
23.		Part of the State				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
17-1/2"	13-3/8"	48.0	600'	600 s	x to circulate	
12-1/4"	8-5/8''	32.0	4130'	2000 sx to circulate		
7-7/8"	5-1/2"	15.5	8200'	To ti	e back to 4130'	

We propose to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulation. Specific programs as per Onshore Oil and Gas Order No. 1 are outlined in the following attachments:

Drilling Program

Exhibit A - Operations Plan

Exhibit B - BOP and Choke

Exhibit C - Drilling Fluid Program

Exhibit D - Auxiliary Equipment

Exhibit E - Topo Map of Location

Exhibit F - Plat Showing Existing Wells

Exhibit G - Well Site Layout

Surface Use and Operations Plan

IC-1 7-30 113 NL MARI

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Dancel Pohoto	TITLE	Sr. Drilling Engineer	DATE 4/29/93
This space for Federal or State office use)			
		APPROVAL DATE	
PERMIT NO.			JUL 1
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	##YZYZA	JUL 13

\*See Instructions On Reverse Side