

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Driller DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil ☐ Gas ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.

LC-071988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

James Ranch Unit #55

9. API Well No.

30-015-27589

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

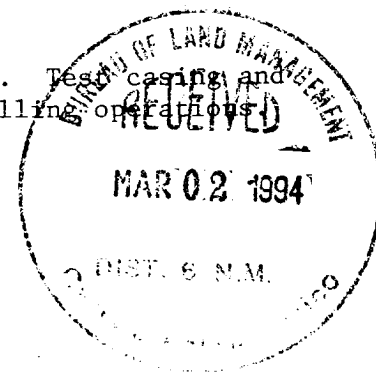
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/94: Spud 17-1/2" hole at 4:00 p.m. MST/

2/26/94: Depth 576'. TD 17-1/2" hole at 2:15 p.m. MST. RU and ran 13 jts 13-3/8" 48# H-40 ST&C casing and set at 573'. Cemented w/ 350 sx Cl "C" containing 4% gel, 2% CaCl₂, and 1/4 pps flocele. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Plug down at 6:15 p.m. MST. Circ'd 160 sx to pit. WOC.

2/27/94: WOC. Cut off 13-3/8" casing and weld on head. NU hydril. Test casing and stack w/ 800 psi, ok. WOC total of 24 hours. Resume drilling operations.



14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

Sr. Production Clerk

Date

March 1, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side