

Form 3460-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1980' FNL and 1980' FWL, Sec. 17, T-23S, R-31E

5. Lease Designation and Serial No.

LC-071988-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

James Ranch Unit #55

9. API Well No.

30-015-27589

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing strings
and released rig

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/4/93: Depth 4041'. TD 12-1/4" hole at 8:45 a.m. MST. RU casing crew and ran 93 jts 8-5/8" 32# K-55 ST&C casing and set at 4040'. Cemented w/ 1200 sx C1 C Lite (35:65:6) containing 9 pps salt and 1/4 pps Flocele. Tail w/ 500 sx C1 C + 2% CaCl₂. Plug down at 8:06 p.m. MST. Circ'd out 207 sx. WOC.

3/5/94: WOC. Cut off and weld on head. Test to 1000 psi, ok. NU BOP, hydril, & manifold. Test BOP, manifold & upper kelly valve to 3000 psi, hydril to 1500 psig (all ok). PU DC's and TIH. Test casing to 1500 psig, ok. WOC total of 24 hours. Resume drilling operations.

3/9/93: TD 7-7/8" hole at 4:30 p.m. MST. TD 8022'. Logging.

3/10/94: Logging. RU casing crew and begin running 5-1/2" casing.

3/11/94: Ran 186 jts 5-1/2" 17# and 15.5# J-55 LT&C casing and set at 8022'. FC @ 7978', DV tool @ 5941'. Cement 1st stage w/ 525 sx C1 H containing 0.8% Halad 322 and 5 pps KCl. Plug down at 5:37 a.m. MST. Open DV tool and circ out 68 sx cmt. Cement 2nd stage w/ 125 sx C1 C Lite followed by 400 sx C1 C Neat. Plug down at 10:24 a.m. MST. ND BOP. Set slips w/ 105,000#. Cut off and NU tubing head. Test to 1200 psi, ok. Jet and clean pits. Rig released at 3:30 p.m. MST. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature] Sr. Production Clerk

Date March 14, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side