CONFIDENTIAL BEPCO - INTO PRODUCTION Form C-104 Revised February 10, 1994 District I PO Box 1988, Hobbs, NM \$8241 APR - 8 1994 Instructions on back District [] Submit to Appropriate District Office OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-9719 5 Copies PO Box 2088 Santa Fe, NM 87504-2088-RECEIVED District III 1000 Rio Brazos Rd., Aztec, NM 87416 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Num Operator name and Address 001801 Bass Enterprises Production Co. 1001 8 1001 Reason for Filing Code P. O. Box 2760 CH Midland, Texas 79702 ' Pool Code API Number 40297 Los Medanos (Delaware) 30 - 0 15-27589 Well Number Property Code James Ranch Unit O Surface Location II. East/West East North/South Line | Feet from the Lot.lda Feet from the Range Ul or lot so. Eddy 1980 West 1980 North 11 Bottom Hole Location County Feet from the North/South Las Feet from the Lot Ida UL or lot so. Section 17 C-129 Expiration Date " C-129 Effective Date 15 C-129 Permit Number 14 Gas Connection Date 13 Producing Method Code 12 Lee Code 4-11-94 Oil and Gas Transporters III. " POD ULSTR Location 11 O/G " POD 1º Transporter Name and Description and Address OGRID E.O.T.T. Energy Corp. 0 007440 P.O. Box 4666 Houston, Tx. 77210-4666 G Llano Inc. 013382 921 W. Sanger Hobbs, New Mexico 88240 IV. Produced Water " POD ULSTR Location and Description POD Well Completion Data " Perforations " PBTD " TD " Ready Date Spud Date 7820'-7860' 79781 8022' 4 - 6 - 942-25-94 35 Sacks Cement 12 Depth Set " Casing & Tubing Size ™ Hole Size 650 sx Class "C" - circ 573' 13 3/8" <u>17 1/2"</u> 1700 sx Class <u>"C" = ci</u>rc 4040' 8 5/8" 12 1/4" 1050 sx Class "C" - 2 stage DVT 5941' 80221 5 1/2" 7 7/8" 77991 Seating nipple 2 7/8" VI. Well Test Data " Cag. Pressure " The Pressure " Test Length " Test Date " Gas Delivery Date Date New Oil 1120# 550# 24 hrs 4-13-94 4-11-94 4-7-94 Test Method 4 AOF 4 Water " Oil " Choke Size F 172 57 189 18/64 1 hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR, DISTRICT IL Approved by: Laste Signature: Title: R.C. Houtchens

CERTIFIED # P-237-023-658

Paul Baker

Printed Name

Approval Date:

Phone: 915/ 683-2277

Santa Fe Energy Operating Partners, L.P. (OGRID No. 020290)

" If this is a change of operator fill in the OGRID number and name of the previous operator

Tide: Senior Production Clerk

Date 4-15-94

APR 2 5 1994

Title

Division Prod. Mngr. 4/7/94

IF THIS IS AN AMENDED REPORT, CHECK THE BOX HALL

Report all gas volumes at 15.025 PSIA at 60° Report all oil volumes to the nearest whole bai the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted is accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I. II. III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple

Improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Resson for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested) request for test allowable (include vincled to requested)

If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7 The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot ne.' bex. Otherwise use the OCD unit letter. 10
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

- The producing method code from the following table: 13. Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a 14
- 15. The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this 17
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:
  O Oil
  G Gas

3714 SHI d90 NHS **GHW DWE** KEB TAO Comments C Sin ()

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.

- 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will essign a number and write it here.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- 33 Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40 Diameter of the choke used in the test
- Barrels of oil produced during the test 41.
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 44.
- The method used to test the well:

  F Flowing
  P Pumping
  S Swabbing
  If other method please write it in. 45

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.