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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77046

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

8. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(0), 660' FSL and 2310' FEL, Sec. 8, T-23S, R-31E

9. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 8 Fed #5

9. API Well No.

30-015-27598

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-24-93: Depth 4045'. RU and begin running 8-5/8" casing.

10-25-93: Ran total of 96 jts 8-5/8" 32# K-55 ST&C casing and set at 4045'. Cemented w/ 1700 sx "C" Lite + 9 pps salt, 1/4 pps Celloflake. Tail w/ 500 sx C1 "C" Neat. Circ'd 137 sx to surface. WOC. Cut off and weld on head. NU BOP and choke manifold. Test equipment, held ok.

10-26-93: TIH and test casing to 1500 psig, ok. WOC total of 24 hours. Resume drilling operations.

W. Fox

14. I hereby certify that the foregoing is true and correct

Signed

George McCullough

Title Sr. Production Clerk

Date Nov. 1, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: