

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 660' FSL and 860' FEL, Sec. 8, T-23S, R-31E

5. Lease Designation and Serial No.  
NM-77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Pure Gold 8 Fed #9

9. API Well No.

30-015-27600

10. Field and Pool, or Exploratory Area

Los Medanos (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and run casing.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/5/93: Spud 17-1/2" hole at 1:45 a.m. Drilled to 585'. RU and ran 13 jts 13-3/8" H-40 48# casing and set at 585'. Cemented w/ 350 sx "C" containing 4% Cal, 2% CaCl<sub>2</sub>, and 1/4 pps CT. Tail w/ 300 sx Cl "C" + 2% CaCl<sub>2</sub>. Plug down at 7:13 p.m. Circ'd 196 sx to pits. WOC.

10/6/93: WOC. Cut off and weld on 13-3/8" x 3M head. NU. PU BHA and TIH. WOC total of 24 hours. Tested casing to 600 psi, ok. Resume drilling operations.

26 1993

SJS

RECEIVED, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

*Spencer McCullough*

Title Sr. Production Clerk

Date Oct. 8, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: