

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

OCT 29 1993

C. I. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-4137	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Energex Company 505-622-6713		8. Farm or Lease Name Milano State
3. Address of Operator 100 North Pennsylvania, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2110</u> FEET FROM THE <u>North</u> LINE AND <u>890</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Whdeat Undes Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2915' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/93 Spudded @ 10:00 p.m. 10/1/93. Ran 13 jts, 570' 13-3/8" 48# H40 surface casing, set & cemented @ 566' w/275 sx HL cement w/1/4# flocele, w/2% CaCl. + 200 sx Cl C w/2% CaCl. PD @ 1:30 a.m. 10/3/93. Circ 65 sx to pit.

10/3/93 Ran 13 jts 13-3/8" H-40 48# casing (570'.0'). Set @ 566'. Cemented w/275 sx HL + 1/4# flocele + 2% CaCl, followed by 200 sx Cl C 2% CaCl. PD @ 1:30 .m. 10/3/93. Circ 65 sx to pit. WOC 18 hrs.

10/8/93 Ran 57 jts, 2543' (1931' 24# & 612' 32#) 8-5/8", K-55 casing, set & cemented @ 2540' (float coll @ 2494') w/850 sx H/L w/1/4# flocele & 10# salt per sx followed by 200 sx Prem Plus w/2% CaCl. PD @ 5:15 a.m. 10/7/93, circ 85 sx to pit. PD 5:15 a.m. 10/7/93. WOC 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prof Surv DATE 10/08/93

ORIGINAL SIGNED BY
MIKE WILLIAMS

OCT 29 1993

APPROVED BY SUPERVISOR, DISTRICT 11
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____