

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 38464																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -																															
2. NAME OF OPERATOR Kaiser-Francis Oil Company		7. UNIT AGREEMENT NAME -																															
3. ADDRESS OF OPERATOR P. O. Box 21468, Tulsa, OK 74121-1468		8. FARM OR LEASE NAME Pure Gold A Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 530' FSL & 1650' FWL of Sec. 21 At top prod. interval reported below same At total depth same		9. WELL NO. 3																															
14. PERMIT NO. -		DATE ISSUED 7/20/93																															
15. DATE SPUDDED 10/16/93		16. DATE T.D. REACHED 11/1/93																															
17. DATE COMPL. (Ready to prod.) 11/24/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3354 GR																															
19. ELEV. CASINGHEAD -		10. FIELD AND POOL, OR WILDCAT W. Sand Dunes (Delaware)																															
20. TOTAL DEPTH, MD & TVD 8120		21. PLUG, BACK T.D., MD & TVD 8079																															
22. IF MULTIPLE COMPLET. HOW ACCEPTED FOR		23. INTERVALS DRILLED BY X																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7790' - 7892' o.a. (Delaware)		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN DL-M-SFL, SD-DSNL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
7790-7825, 7844-53, 7855-60, 7865-69, 7871-74, 7890-92 (1 JSPF - 58 holes)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
35. LIST OF ATTACHMENTS Logs, deviation survey																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>C. Jan Valkenburg</u> TITLE <u>Charlotte Van Valkenburg</u> DATE <u>12/20/93</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4202	6948		Delaware	4202	4202
Brushy Canyon	6948	7958		Brushy Canyon	6948	6948
Bone Springs	7958	8120		Bone Springs	7958	7958