## nm OIL CONS COMMISSION Drawer DD Artesia, NM 88210

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Form 3160-5 (June 1990) 9 9

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0546732-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 100**0** Oil Gas Well Well 8. Well Name and No. Christopher "31" Fed #2 2. Name of Operator 9. API Well No. Phillips Petroleum Company 30-015-27617 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 4001 Penbrook Street, Odessa, TX 79762 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) West Sand Dunes Delaware Unit H, 1980' FNL & 330' FEL of Section 31, 11. County or Parish, State T-23-S, R-31-E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Added Perfs Acdzd & [ Dispose Water (Note: Report results of multiple completion on Well Fractured treat Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 02-10-94 - MIRU Unseat sucker rod pump and pull pump and sucker rods. NU BOP Released tubing anchor and POOH w/prod. tubing. PU and WIH w/RBP on 2-7/8" tubing. Set RBP at 6676'. 02-11-94 - Dump two sacks of sand on RBP. Perf. 5-1/2" csg. w/4" csg. gun w/2 SPF from 6652'-6668' (33 shots). 02-12-94 - Treated Delaware perfs w/800 gals of 7-1/2% NeFe HCL acid. Swabbed. 02-13-94 - Swabbed. 02-15-94 - Fractured treat the Delaware perfs 6652'-6668' w/5,000 gals of 35# gel pre-pad, 25,000 gals of borate XL'd 35# gel pad, 2,000 gals of 35# gel carrying 17,000 lbs of 16/30 Mesh Ottawa Sand, 1550 gals 35# gel flush. 02-17-94 - Circ. sand from tubing, unseat packer and POOH. 02-19-94 - PU pkr. on tubing and set pkr. above top perf and swab. 02-20-94 - Swabbed. 02-22-94 - Swabbed. 02-23-94 - Swabbed. (Over) -Title Supv. Regulatory Affai Sanders

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Christopher "31" Fed #2 API No. 30-015-27617 West Sand Dunes Delaware Eddy, NM Form 31605

- O2-24-94 Remove packer from 2-7/8" tubing. WIH and cleaned sand from RBP and retrieve same. POOH w/RBP and 2-7/8" tubing. Remove RBP from 2-7/8" tubing.
- O2-25-94 Perf. the Delaware w/4" casing guns, 2 SPF from 6345'-6370' 51 shots. Treated Delaware perfs down tubing w/1250 gals of 7-1/2% NeFe HCL.
- 02-26-94 Swabbed.
- 03-01-94 Fracture treat the Delaware perfs  $6345^{\circ}$ - $6370^{\circ}$  w/6.000 gals of 35# gel pre-pad, 33.000 gals of borate XL'D 35# gel pad, 3.100 gals of 35# gel, carrying 24.750 lbs. of 16/30 Mesh Othawa Sand, 1.500 gals of 35# gel flush.
- 03-02-94 Check for fill. Clean sand from inside tubing. Unseat pkr. and POOH. Clean sand from 6300' to top of RPB. GIH w/pkr on 2-7/8" tubing.
- 03-03-94 Continue in hole w/2-7/8" tubing w/5-1/2" pkr. Set pkr. at 6300'.
- 03-04-94 Swabbed.
- 03-05-94 Swabbed.
- 03-06-94 Swabbed.
- 03-08-94 Unseat packer. POOH w/packer. Retrieve RBP and POOH w/RBP and 2-7/8" tubing. Install sand screen on 2-7/8" tubing and WIH. Seating Nipple is at 7920' and tubing anchor is at 6250'. Bottom of sand screen joint is at 7945'.
- 03-09-94 GIH w/sucker rod pump and sucker rods. Space well out. Place well pumping to tank battery.
- 03-27-94 24 Hrs. Test: 154 Bbls. of Water and 82 Bbls. of Oil w/47 MSCF of Gas. GOR 575/1.

04-08-94 AF:eha

RegPro:AFran:Crst31F2.605