

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 LOCATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 0404441

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Barclay "11G" Fed. #7

9. API WELL NO.

30-015-27622

10. FIELD AND POOL OR WILDCAT

Wildcat
Inlet Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section G-11-T23S-R31E

12. COUNTY OR PARISH
Eddy Co.13. STATE
NM

1A. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

☐

1B. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

REVR

☐

Other

☐

2. NAME OF OPERATOR

Devon Energy Corporation (Nevada)

3. ADDRESS AND TELEPHONE NO.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/14/93

16. DATE T.D. REACHED

10/2/93

17. DATE COMPL. (Ready to prod.)

10/24/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3454'

19. ELEV. CASINGHEAD

3454'

20. TOTAL DEPTH, MD & TVD

8400'

21. PLUG, BACK T.D., MD & TVD

8356'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Brushy Canyon (Delaware)

25. WAS DIRECTIONAL SURVEY MADE

yes - enclosed

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, DLL w/ GR, LD CN w/ GR, EPT w/ GR FMI w/ GR, MSCT w/ GR

27. WAS WELL CORED

sidewall cores

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	855'	17 1/2"	700 sx - circ to surface	none
8 5/8"	32#	4400'	11"	1700 sx - circ to surface	none
5 1/2"	15.5 & 17#	8400'	7 7/8"	1150 sx - TOC = 1536'	none

29. LINER RECORD

TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	8033'	

30. PERFORATION RECORD (Tool, size and number)

CARLSBAD, NEW MEXICO

8056' - 8252' (27 holes)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8056' - 8252'	2000 g 15% NEFE acid + balls 60,500 g gelled 2% KCl water + 200,540# 16/30 sand

32. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/93		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10/31/93	24	20/64"	→	74	100	118	1351:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	74	100	118		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - waiting on gas line

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

inclination report, logs (6)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Debby O'Donnell

SIGNED Debby O'DonnellTITLE Engineering TechnicianDATE 11/4/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	708'	708'
				Base Salt	4188'	4188'
				Lamar	4426'	4426'
				Cherry Canyon	5604'	5604'
				Brushy Canyon	6974'	6974'
				Bone Springs	8321'	8321'