

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN **ORIGINAL**

RESERVATION

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 61349

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ouahada Ridge "31" Fed #1

9. API WELL NO.

30 01527666

10. FIELD AND POOL, OR WILDCAT

Herradura Bend East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31-22S-29E

12. COUNTY OR PARISH
Eddy13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. EXPR. ☐

Other _____

2. NAME OF OPERATOR

Louis Dreyfus Natural Gas Corp.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway Ste 600 Oklahoma City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FSL & 330 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/12/94

16. DATE T.D. REACHED

9/23/94

17. DATE COMPL. (Ready to prod.)

10/8/94

18. ELEVATION (OF, RMB, RT, OR, ETC.)*

3155 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6136

21. PLUG, BACK T.D., MD & TVD

5785

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3782 - 3810 Delaware

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNCR DLGR

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	600'	12.25"	450 SX	NONE
5.5"	15.5#	6500'	7.875"	1500 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						3641	

31. PERFORATION RECORD (Interval, size and number)

3782 - 3810 (57 holes)

5890 - 5926

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3782 - 3810	1500 Gal 7 1/2% Ferck SC;
	Frac x/ 1500 Gal 30# X-Line
	using 12000 lbs 16/30 Resin

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/30/96		Pumping 2 1/2" X 1 3/4" X 20'				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/8/96	24	—	→	0	0	261	—
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
—	—	→	0	0	261	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

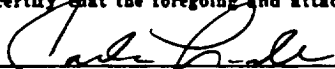
SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Engineering Tech

DATE

7/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS
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recovery(ies):				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
			Delaware	2920
			Cherry Canyon	3768
			Brush Canyon	5230
			Bone Springs	6442